

# **EOG Resources Canada Inc.**

**Waskada Unit No. 16**

***Waterflood Progress Report 2011***

**January 1<sup>st</sup> through December 31<sup>st</sup> 2011**

**Prepared for:**

**Manitoba Industry, Economic Development and Mines**

**Petroleum Branch**

**Prepared by:**

**EOG Resources Canada Inc.**

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May 3, 2012

Manitoba Innovation, Energy and Mines  
Petroleum Branch  
Box 1359 – 227 King Street West  
Virden, Manitoba  
R0M 2C0

Attn: Ms. Jennifer Abel, Chief Petroleum Engineer

RE: Enhanced Oil Recovery Reports

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EOG Resources Canada Inc. (EOG) is submitting an Enhanced Oil Recovery Projects Reports to fulfill the requirements of subsection 73 of the Drilling and Production Regulations. We hope that this reports all requirements set forth.

We wish to apologize for the delay in submitting this report. We will ensure that in the future this report is submitted in a timely manner.

If you have any questions or wish to discuss this report any further, please feel free to contact the undersigned.

Sincerely,

A handwritten signature in dark ink, appearing to read "Kevin Marshall".

Kevin Marshall, E.I.T.  
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## **Unit No. 16**

### **Introduction**

The Waskada Unit No.16 pressure maintenance project commenced water injection into the Lower Amaranth A pool in accordance with Manitoba Energy and Mines Order No. PM 57, dated May 1, 1987. This unit was then enlarged on October 1, 1988. Figure 1 shows a map of Unit No. 16.

Unit No.16 consists of 53 wells (producers/shut in/injectors) which are summarized in Table 1. Water injection commenced with 4 injector wells on June 1987. The unit was then enlarged and 5 more injection wells were added in December 1988. Fourteen injector wells were added in November 2001, and 3 more were added October 2002. There were 21 injector wells operating in 2011, 2 with erratic operations, and 18 that are continuously active. There are currently 24 producing wells. There have been no new producers added since August 1990.

### **Discussion**

From January 1 to December 31 in 2011, Unit No. 16 produced 16,061 m<sup>3</sup> of total fluids (6298 m<sup>3</sup> oil, 9763 water), and injected 148,906 m<sup>3</sup> of source water, giving an annual oil and water voidage replacement ratio (VRR) of 8.8 for this reporting period. This high VRR is necessary in order to try to increase the cumulative VRR close to 1.0. The cumulative VRR since injection commenced in May 1987 is presently at 0.7. Table 2 summarizes the yearly and cumulative VRR for Unit No.16.

In 2011 the injection rate fluctuated between approximately 11,000 to 13,000 m<sup>3</sup>/d. The fluctuation had little effect on oil or water production, as can be seen in Appendix 1. The injection rates have been steadily increased since 2002. There was an associated increase in oil and water production with the increase in injected water in 2002, but since then the oil production has proceeded to decline despite the increased injection rates. Appendix 2 shows the history of injection rates and produced oil and water volumes.

Average wellhead injection pressures for the 21 injection wells for 2011 are 8200 kPa. The pressures remained constant throughout the reporting period. Individual injection rates and wellhead pressure summaries can be found in Table 3.

There have been no pressure surveys done on the reservoir.

Gas volumes from the field are measured at the 15-9-2-25W1M battery. There is no individual well gas volume measurement. It is not possible to separate out the gas production from only the wells in Unit 16, so the effectiveness of the pressure maintenance program cannot be evaluated on the GOR.

### **Workovers**

Seven workovers were performed in 2011, five on producers and two on injection wells. All of the repairs were pump, packer or tubing repairs.

Three wells received acid treatments in an effort to increase oil production and injection rates. 14-4-2-25W1M and 14-10-2-25W1M, both oil producers, received treatments in July 2011. The 14-4-2-25W1M well responded with a slight increase in production, but the 14-10-2-25W1M well saw no production change. One injection well, 1-9-2-25W1, received an acid treatment, and was successful. Injection rates increased while keeping the wellhead pressure constant. Production graphs for the workover wells can be found in Appendix 4. A workover summary can be found in Table 5.

### **Corrosion and Scale Prevention**

The facilities in Unit 16 are currently using cathodic protection and chemicals to protect against corrosion and scale. All facilities are monitored every 3 months to assess the corrosion and ensure that proper electrical current is being supplied. There have been no issues with corrosion or scale to date.

A biocide chemical is added to the injection water to prevent any sulphide producing bacteria from forming.

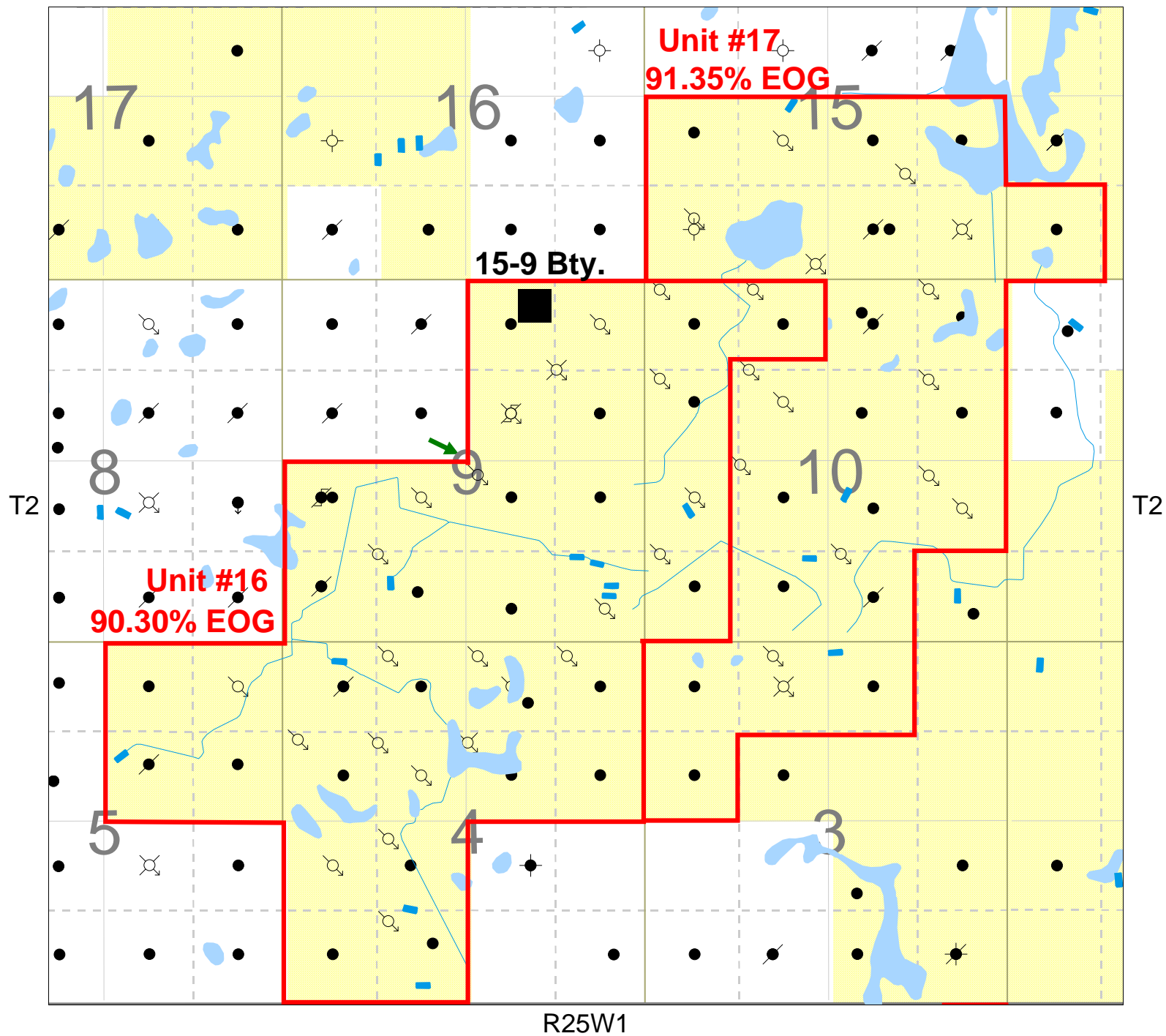
### **Conclusion**

The current pressure maintenance program is having a positive effect on oil production in Unit No. 16. EOG will maintain the current pressure maintenance program, and continue to monitor production and pressure performance to try to reach a VRR of 1.0.

Production volumes remained on trend for the unit. There are no immediate future plans to add production or injection wells within the unit.

# Figure 1

R25W1



# Table 1



**EOG Resources Canada Inc.**

Waskada Unit No. 16

2011 Well Summary

| Well Location       | Unit No. | Status | On Prod.<br>Date | Cum Oil Prod.<br>(m³) | Cum H <sub>2</sub> O Prod.<br>(m³) | Last Prod.<br>Date | On Inj.<br>Date | Cum H <sub>2</sub> O Inj. (m³) | Last Inj.<br>Date |
|---------------------|----------|--------|------------------|-----------------------|------------------------------------|--------------------|-----------------|--------------------------------|-------------------|
| 00/03-04-002-25W1/0 | 16       | prod   | July-86          | 6923.8                | 177.7                              | Active             | n/a             | n/a                            | n/a               |
| 00/04-04-002-25W1/0 | 16       | prod   | February-86      | 18482.8               | 5330.6                             | Active             | n/a             | n/a                            | n/a               |
| 00/05-04-002-25W1/0 | 16       | abnd   | August-85        | 3887.5                | 303.9                              | April-87           | n/a             | n/a                            | n/a               |
| 00/06-04-002-25W1/0 | 16       | prod   | February-86      | 25788.4               | 15168.7                            | Active             | n/a             | n/a                            | n/a               |
| 00/09-04-002-25W1/0 | 16       | prod   | August-87        | 7801.4                | 355.9                              | Active             | n/a             | n/a                            | n/a               |
| 00/10-04-002-25W1/0 | 16       | prod   | August-87        | 16169.5               | 333.4                              | Active             | n/a             | n/a                            | n/a               |
| 00/11-04-002-25W1/0 | 16       | abnd   | February-86      | 755.1                 | 181.2                              | April-87           | n/a             | n/a                            | n/a               |
| 00/12-04-002-25W1/0 | 16       | prod   | February-86      | 16544.7               | 5421.5                             | Active             | n/a             | n/a                            | n/a               |
| 00/13-04-002-25W1/0 | 16       | abnd   | August-85        | 6.7                   | 101.0                              | September-85       | n/a             | n/a                            | n/a               |
| 00/13-04-002-25W1/2 | 16       | prod   | September-85     | 9095.5                | 11385.0                            | Active             | n/a             | n/a                            | n/a               |
| 00/14-04-002-25W1/0 | 16       | prod   | February-86      | 13621.9               | 5944.5                             | Active             | n/a             | n/a                            | n/a               |
| 00/15-04-002-25W1/0 | 16       | abnd   | August-85        | 391.5                 | 363.8                              | April-87           | n/a             | n/a                            | n/a               |
| 00/16-04-002-25W1/0 | 16       | prod   | September-87     | 9541.2                | 2619.9                             | Active             | n/a             | n/a                            | n/a               |
| 00/09-05-002-25W1/0 | 16       | prod   | November-85      | 42322.3               | 5023.1                             | Active             | n/a             | n/a                            | n/a               |
| 00/10-05-002-25W1/0 | 16       | abnd   | December-85      | 6507.8                | 112810.4                           | August-03          | n/a             | n/a                            | n/a               |
| 00/15-05-002-25W1/0 | 16       | prod   | December-85      | 7220.9                | 704.8                              | Active             | n/a             | n/a                            | n/a               |
| 00/16-05-002-25W1/0 | 16       | abnd   | July-85          | 1181.1                | 425.4                              | April-87           | n/a             | n/a                            | n/a               |
| 00/01-09-002-25W1/0 | 16       | abnd   | August-87        | 394.3                 | 507.9                              | July-88            | n/a             | n/a                            | n/a               |
| 00/02-09-002-25W1/0 | 16       | prod   | July-86          | 17465.9               | 1251.0                             | Active             | n/a             | n/a                            | n/a               |
| 00/03-09-002-25W1/0 | 16       | prod   | August-87        | 37391.7               | 22606.3                            | Active             | n/a             | n/a                            | n/a               |
| 00/04-09-002-25W1/2 | 16       | prod   | July-84          | 11814.6               | 101713.6                           | Active             | n/a             | n/a                            | n/a               |
| 00/05-09-002-25W1/0 | 16       | abnd   | February-85      | 772.7                 | 3250.5                             | February-89        | n/a             | n/a                            | n/a               |
| 00/05-09-002-25W1/2 | 16       | abnd   | August-90        | 0                     | 1034586.7                          | October-08         | n/a             | n/a                            | n/a               |
| 00/06-09-002-25W1/0 | 16       | abnd   | November-87      | 850.5                 | 40                                 | August-88          | n/a             | n/a                            | n/a               |
| 00/07-09-002-25W1/0 | 16       | prod   | November-87      | 26783.6               | 16309.0                            | Active             | n/a             | n/a                            | n/a               |
| 00/08-09-002-25W1/0 | 16       | prod   | February-88      | 13545.2               | 5674.4                             | Active             | n/a             | n/a                            | n/a               |
| 00/09-09-002-25W1/0 | 16       | prod   | February-88      | 25222.1               | 12077.6                            | Active             | n/a             | n/a                            | n/a               |
| 00/10-09-002-25W1/0 | 16       | abnd   | March-86         | 1145.1                | 68.4                               | August-88          | n/a             | n/a                            | n/a               |
| 00/15-09-002-25W1/0 | 16       | prod   | January-86       | 8579.5                | 299.8                              | Active             | n/a             | n/a                            | n/a               |
| 00/16-09-002-25W1/0 | 16       | abnd   | July-85          | 3365.2                | 203.2                              | August-88          | n/a             | n/a                            | n/a               |
| 00/04-10-002-25W1/0 | 16       | prod   | October-87       | 5545.7                | 638.0                              | Active             | n/a             | n/a                            | n/a               |
| 00/05-10-002-25W1/0 | 16       | abnd   | March-88         | 338.8                 | 32.8                               | August-88          | n/a             | n/a                            | n/a               |
| 00/12-10-002-25W1/0 | 16       | prod   | March-88         | 33392.1               | 47556.2                            | Active             | n/a             | n/a                            | n/a               |
| 00/13-10-002-25W1/0 | 16       | prod   | February-88      | 26688.4               | 2267.4                             | Active             | n/a             | n/a                            | n/a               |
| 00/14-10-002-25W1/0 | 16       | prod   | January-86       | 7962.2                | 3630.7                             | Active             | n/a             | n/a                            | n/a               |
| 02/15-04-002-25W1/0 | 16       | prod   | March-06         | 2306.7                | 296.6                              | Active             | n/a             | n/a                            | n/a               |
| 02/05-09-002-25W1/0 | 16       | prod   | November-89      | 7657.4                | 1076.6                             | Active             | n/a             | n/a                            | n/a               |
| C0/03-04-002-25W1/0 | 16       | inj    | n/a              | n/a                   | n/a                                | n/a                | October-02      | 22324.8                        | Active            |
| 00/05-04-002-25W1/0 | 16       | inj    | n/a              | n/a                   | n/a                                | n/a                | June-87         | 105477.3                       | Active            |
| C0/06-04-002-25W1/0 | 16       | inj    | n/a              | n/a                   | n/a                                | n/a                | October-02      | 13951.4                        | Active            |
| C0/10-04-002-25W1/0 | 16       | abnd   | n/a              | n/a                   | n/a                                | n/a                | November-01     | 1829.3                         | October-03        |
| 00/11-04-002-25W1/0 | 16       | abnd   | n/a              | n/a                   | n/a                                | n/a                | June-87         | 26180.6                        | July-10           |
| C0/11-04-002-25W1/0 | 16       | inj    | n/a              | n/a                   | n/a                                | n/a                | November-01     | 10679.7                        | Active            |
| C0/12-04-002-25W1/0 | 16       | inj    | n/a              | n/a                   | n/a                                | n/a                | October-02      | 11495.6                        | Active            |
| C0/14-04-002-25W1/0 | 16       | inj    | n/a              | n/a                   | n/a                                | n/a                | November-01     | 23588.4                        | Active            |
| 00/15-04-002-25W1/0 | 16       | abnd   | n/a              | n/a                   | n/a                                | n/a                | June-87         | 32056.9                        | March-10          |

**EOG Resources Canada Inc.**

Waskada Unit No. 16

2011 Well Summary

| Well Location       | Unit No. | Status | On Prod.<br>Date | Cum Oil Prod.<br>(m³) | Cum H₂O Prod.<br>(m³) | Last Prod.<br>Date | On Inj.<br>Date | Cum H₂O Inj. (m³) | Last Inj.<br>Date |
|---------------------|----------|--------|------------------|-----------------------|-----------------------|--------------------|-----------------|-------------------|-------------------|
| C0/15-04-002-25W1/0 | 16       | inj    | n/a              | n/a                   | n/a                   | n/a                | November-01     | 6662.6            | Active            |
| C0/16-04-002-25W1/0 | 16       | abnd   | n/a              | n/a                   | n/a                   | n/a                | November-01     | 1482.6            | May-10            |
| 00/16-05-002-25W1/0 | 16       | abnd   | n/a              | n/a                   | n/a                   | n/a                | June-87         | 68270.7           | August-04         |
| 00/01-09-002-25W1/0 | 16       | inj    | n/a              | n/a                   | n/a                   | n/a                | December-88     | 21440.5           | Active            |
| 02/01-09-002-25W1/0 | 16       | inj    | n/a              | n/a                   | n/a                   | n/a                | November-01     | 12561             | Active            |
| C0/03-09-002-25W1/0 | 16       | inj    | n/a              | n/a                   | n/a                   | n/a                | November-01     | 9279.9            | Active            |
| 00/06-09-002-25W1/0 | 16       | inj    | n/a              | n/a                   | n/a                   | n/a                | December-88     | 47427             | Active            |
| C0/07-09-002-25W1/0 | 16       | inj    | n/a              | n/a                   | n/a                   | n/a                | November-01     | 10625.8           | Active            |
| C0/09-09-002-25W1/0 | 16       | abnd   | n/a              | n/a                   | n/a                   | n/a                | November-01     | 20382.5           | October-04        |
| 00/10-09-002-25W1/0 | 16       | abnd   | n/a              | n/a                   | n/a                   | n/a                | December-88     | 48805.8           | August-01         |
| 00/16-09-002-25W1/0 | 16       | inj    | n/a              | n/a                   | n/a                   | n/a                | December-88     | 349917.69         | Active            |
| C0/04-10-002-25W1/0 | 16       | inj    | n/a              | n/a                   | n/a                   | n/a                | November-01     | 2618.2            | Active            |
| 00/05-10-002-25W1/0 | 16       | inj    | n/a              | n/a                   | n/a                   | n/a                | December-88     | 471505.5          | Active            |
| 02/05-10-002-25W1/0 | 16       | inj    | n/a              | n/a                   | n/a                   | n/a                | November-01     | 37103             | Active            |
| C0/12-10-002-25W1/0 | 16       | inj    | n/a              | n/a                   | n/a                   | n/a                | November-01     | 37102.4           | Active            |
| C0/13-10-002-25W1/0 | 16       | abnd   | n/a              | n/a                   | n/a                   | n/a                | November-01     | 2084.6            | May-09            |
| C0/14-10-002-25W1/0 | 16       | inj    | n/a              | n/a                   | n/a                   | n/a                | November-01     | 20862             | Active            |

## Table 2

# EOG Resources Canada Inc.

Waskada Unit 16  
2011 VRR Calculation

| Year         | Prod. Oil (m³) | Cum Prod. Oil (m³) | Prod. H <sub>2</sub> O (m³) | Cum Prod. H <sub>2</sub> O (m³) | Prod Fluid Rsvr (m³) | H <sub>2</sub> O Injected (m³) | Cum Prod. Oil/H <sub>2</sub> O Rsvr (m³) | Cum H <sub>2</sub> O Injected (m³) | Annual VRR | Cum VRR (m³/m³) |
|--------------|----------------|--------------------|-----------------------------|---------------------------------|----------------------|--------------------------------|--|------------------------------------|------------|-----------------|
| 1984         | 774            | 774                | 1,892                       | 1,892                           | 2,781.6              | 0                              | 2,781.6                                  | 0.0                                | 0.0        | 0.0             |
| 1985         | 5,938          | 6,712              | 3,359                       | 5,251                           | 10,188.6             | 0                              | 12,970.1                                 | 0.0                                | 0.0        | 0.0             |
| 1986         | 16,130         | 22,842             | 3,175                       | 8,426                           | 21,725.0             | 0                              | 34,695.2                                 | 0.0                                | 0.0        | 0.0             |
| 1987         | 19,644         | 42,487             | 5,006                       | 13,432                          | 27,596.3             | 19,770                         | 62,291.5                                 | 19,770.3                           | 0.7        | 0.3             |
| 1988         | 33,617         | 76,104             | 5,787                       | 19,219                          | 44,447.3             | 18,857                         | 106,738.8                                | 38,627.4                           | 0.4        | 0.4             |
| 1989         | 29,005         | 105,109            | 4,528                       | 23,748                          | 37,884.2             | 36,119                         | 144,622.9                                | 74,746.2                           | 1.0        | 0.5             |
| 1990         | 27,089         | 132,198            | 13,534                      | 37,282                          | 44,686.6             | 38,515                         | 189,309.5                                | 113,261.5                          | 0.9        | 0.6             |
| 1991         | 24,743         | 156,942            | 24,878                      | 62,160                          | 53,333.2             | 39,653                         | 242,642.7                                | 152,914.0                          | 0.7        | 0.6             |
| 1992         | 21,330         | 178,272            | 66,961                      | 129,121                         | 91,490.6             | 18,966                         | 334,133.3                                | 171,879.8                          | 0.2        | 0.5             |
| 1993         | 19,754         | 198,026            | 72,774                      | 201,894                         | 95,490.8             | 16,521                         | 429,624.1                                | 188,400.8                          | 0.2        | 0.4             |
| 1994         | 18,064         | 216,090            | 76,018                      | 277,912                         | 96,791.4             | 18,862                         | 526,415.5                                | 207,263.1                          | 0.2        | 0.4             |
| 1995         | 16,721         | 232,811            | 106,240                     | 384,152                         | 125,469.0            | 38,999                         | 651,884.5                                | 246,261.8                          | 0.3        | 0.4             |
| 1996         | 14,843         | 247,654            | 107,099                     | 491,251                         | 124,167.8            | 36,447                         | 776,052.3                                | 282,708.9                          | 0.3        | 0.4             |
| 1997         | 13,016         | 260,670            | 100,417                     | 591,667                         | 115,385.2            | 35,740                         | 891,437.6                                | 318,449.3                          | 0.3        | 0.4             |
| 1998         | 11,726         | 272,396            | 101,588                     | 693,255                         | 115,072.9            | 40,470                         | 1,006,510.5                              | 358,919.0                          | 0.4        | 0.4             |
| 1999         | 11,715         | 284,110            | 103,785                     | 797,040                         | 117,256.8            | 37,339                         | 1,123,767.3                              | 396,258.4                          | 0.3        | 0.4             |
| 2000         | 10,087         | 294,197            | 36,787                      | 833,828                         | 48,387.2             | 14,073                         | 1,172,154.5                              | 410,331.2                          | 0.3        | 0.4             |
| 2001         | 10,124         | 304,321            | 44,885                      | 878,713                         | 56,527.4             | 28,196                         | 1,228,681.9                              | 438,527.5                          | 0.5        | 0.4             |
| 2002         | 17,231         | 321,552            | 66,270                      | 944,983                         | 86,086.3             | 88,619                         | 1,314,768.2                              | 527,146.1                          | 1.0        | 0.4             |
| 2003         | 15,739         | 337,291            | 104,552                     | 1,049,536                       | 122,651.9            | 66,491                         | 1,437,420.1                              | 593,637.5                          | 0.5        | 0.4             |
| 2004         | 14,340         | 351,631            | 122,640                     | 1,172,176                       | 139,131.2            | 51,375                         | 1,576,551.3                              | 645,012.6                          | 0.4        | 0.4             |
| 2005         | 11,626         | 363,256            | 63,637                      | 1,235,813                       | 77,006.3             | 64,324                         | 1,653,557.7                              | 709,336.9                          | 0.8        | 0.4             |
| 2006         | 11,598         | 374,855            | 47,643                      | 1,283,456                       | 60,980.8             | 72,897                         | 1,714,538.5                              | 782,233.9                          | 1.2        | 0.5             |
| 2007         | 10,417         | 385,272            | 51,461                      | 1,334,917                       | 63,440.8             | 109,531                        | 1,777,979.3                              | 891,765.2                          | 1.7        | 0.5             |
| 2008         | 9,323          | 394,594            | 54,763                      | 1,389,680                       | 65,484.2             | 123,488                        | 1,843,463.4                              | 1,015,253.0                        | 1.9        | 0.6             |
| 2009         | 8,347          | 402,941            | 10,000                      | 1,399,680                       | 19,598.6             | 105,691                        | 1,863,062.0                              | 1,120,944.1                        | 5.4        | 0.6             |
| 2010         | 8,225          | 411,166            | 10,832                      | 1,410,512                       | 20,290.9             | 146,328                        | 1,883,352.9                              | 1,267,272.2                        | 7.2        | 0.7             |
| 2011         | 6,297.5        | 417,464            | 9,763.8                     | 1,420,276                       | 17,005.9             | 148,905.7                      | 1,900,358.9                              | 1,416,177.9                        | 8.8        | 0.7             |
| <b>TOTAL</b> | 417,463.8      |                    | 1,420,275.5                 |                                 |                      |                                | 1,900,358.9                              | 1,416,177.9                        |            | 0.7             |

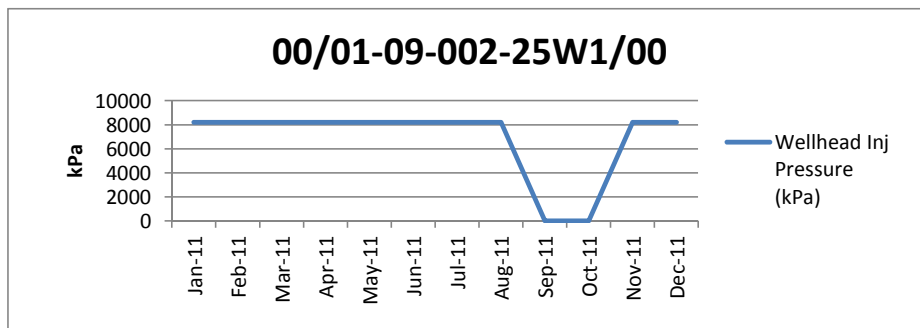
**NOTE: A FORMATION VOLUME FACTOR OF 1.15 WAS USED**

## **Table 3**

# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

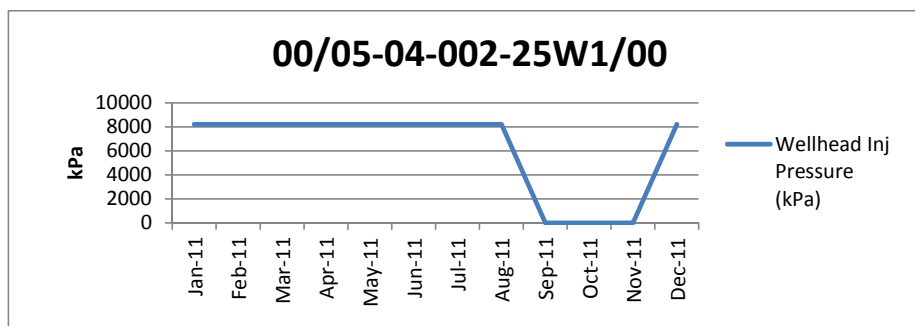
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m <sup>3</sup> /d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m <sup>3</sup> /d) | Monthly<br>Injected H <sub>2</sub> O<br>(m <sup>3</sup> ) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|--|--|---|--------------------------------|
| 00/01-09-002-25W1/00 |        |          |  |  |   |                                |
|                      | Jan-11 | 744      | 3.2  | 3.2  | 97.91   | 8200                           |
|                      | Feb-11 | 672      | 2.5  | 2.5  | 70.48   | 8200                           |
|                      | Mar-11 | 744      | 3.5  | 3.5  | 107.80  | 8200                           |
|                      | Apr-11 | 720      | 2.7  | 0.0  | 81.69   | 8200                           |
|                      | May-11 | 744      | 2.6  | 0.0  | 79.52   | 8200                           |
|                      | Jun-11 | 720      | 2.6  | 0.0  | 76.91   | 8200                           |
|                      | Jul-11 | 744      | 2.9  | 2.9  | 90.40   | 8200                           |
|                      | Aug-11 | 576      | 2.1  | 2.7  | 63.67   | 8200                           |
|                      | Sep-11 | 0        | 0.0  | 0.0  | 0.00  | 0                              |
|                      | Oct-11 | 0        | 0.0  | 0.0  | 0.00  | 0                              |
|                      | Nov-11 | 720      | 5.0  | 5.0  | 149.27  | 8200                           |
|                      | Dec-11 | 364      | 2.2  | 4.5  | 68.11   | 8200                           |
| 2011 Totals:         |        | 6748     |  |  | 885.8   |                                |



**EOG Resources Canada Inc.**

Waskada Unit No. 16  
2011 Injection Volumes

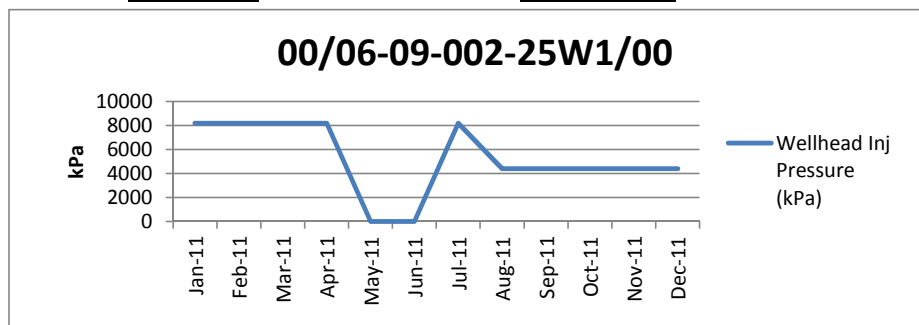
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| 00/05-04-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 744      | 10.2  | 10.2  | 317.09                                       | 8200                           |
|                      | Feb-11 | 672      | 7.8   | 7.8   | 217.55                                       | 8200                           |
|                      | Mar-11 | 744      | 7.3   | 7.3   | 224.76                                       | 8200                           |
|                      | Apr-11 | 720      | 6.9   | 6.9   | 208.17                                       | 8200                           |
|                      | May-11 | 744      | 7.6   | 7.6   | 234.75                                       | 8200                           |
|                      | Jun-11 | 720      | 7.6   | 7.6   | 229.12                                       | 8200                           |
|                      | Jul-11 | 744      | 7.6   | 7.6   | 236.37                                       | 8200                           |
|                      | Aug-11 | 580      | 6.0   | 7.7   | 185.62                                       | 8200                           |
|                      | Sep-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Oct-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Nov-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Dec-11 | 504      | 2.7   | 3.9   | 82.30  | 8200                           |
| 2011 Totals:         |        | 6172     |   |   | 1935.7                                       |                                |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| 00/06-09-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 744      | 0.2   | 0.2   | 7.67   | 8200                           |
|                      | Feb-11 | 672      | 0.2   | 0.2   | 5.89   | 8200                           |
|                      | Mar-11 | 744      | 0.3   | 0.3   | 9.65   | 8200                           |
|                      | Apr-11 | 72       | 0.0   | 0.4   | 1.09   | 8200                           |
|                      | May-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jun-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jul-11 | 336      | 1.2   | 2.7   | 37.37  | 8200                           |
|                      | Aug-11 | 744      | 1.4   | 1.4   | 44.91  | 4400                           |
|                      | Sep-11 | 576      | 1.0   | 1.2   | 29.15  | 4400                           |
|                      | Oct-11 | 744      | 1.5   | 1.5   | 45.63  | 4400                           |
|                      | Nov-11 | 720      | 1.3   | 1.3   | 40.45  | 4400                           |
|                      | Dec-11 | 364      | 0.6   | 1.2   | 18.22  | 4400                           |
| 2011 Totals:         |        | 5716     |   |   | 240.0  |                                |

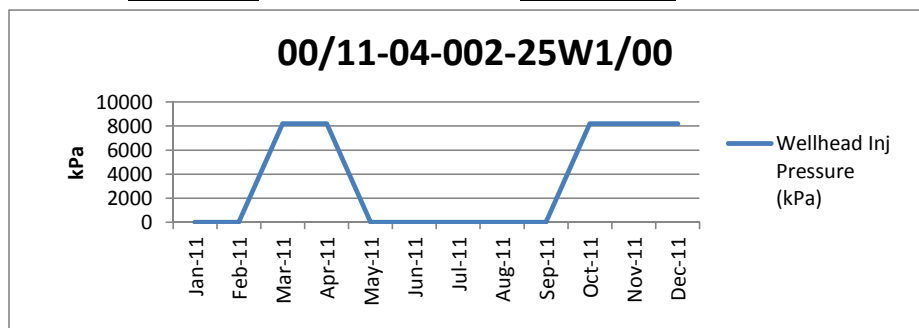




# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

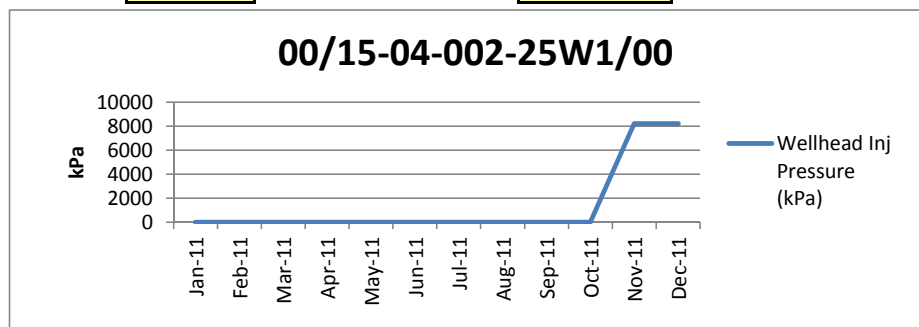
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| 00/11-04-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Feb-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Mar-11 | 384      | 2.3   | 4.5   | 71.34  | 8200                           |
|                      | Apr-11 | 144      | 0.2   | 0.8   | 4.94   | 8200                           |
|                      | May-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jun-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jul-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Aug-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Sep-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Oct-11 | 96       | 0.3   | 0.0   | 10.55  | 8200                           |
|                      | Nov-11 | 312      | 0.8   | 1.8   | 23.24  | 8200                           |
|                      | Dec-11 | 240      | 0.5   | 1.5   | 14.59  | 8200                           |
| 2011 Totals:         |        | 1176     |   |   | 124.7  |                                |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

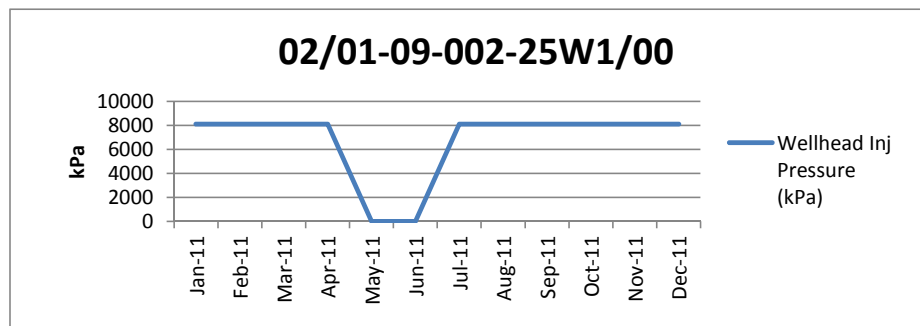
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| 00/15-04-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Feb-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Mar-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Apr-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | May-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jun-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jul-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Aug-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Sep-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Oct-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Nov-11 | 24       | 0.2   | 7.1   | 7.06   | 8200                           |
|                      | Dec-11 | 744      | 4.5   | 4.5   | 140.63                                       | 8200                           |
| 2011 Totals:         |        | 768      |   |   | 147.7  |                                |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

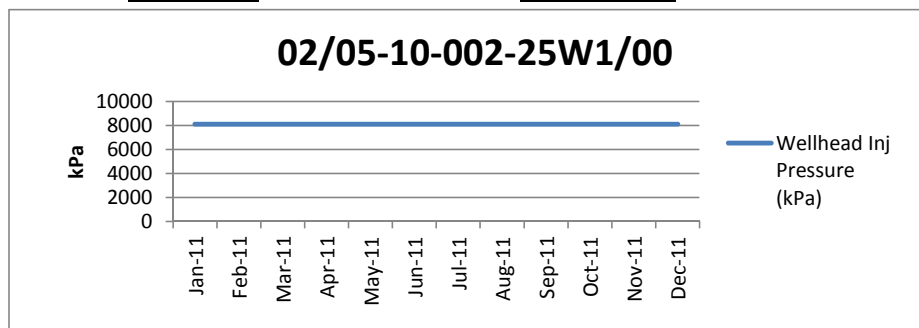
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| 02/01-09-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 744      | 0.5   | 0.5   | 15.41  | 8100                           |
|                      | Feb-11 | 672      | 0.4   | 0.4   | 10.72  | 8100                           |
|                      | Mar-11 | 744      | 0.6   | 0.6   | 17.34  | 8100                           |
|                      | Apr-11 | 60       | 0.0   | 0.4   | 0.88   | 8100                           |
|                      | May-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jun-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jul-11 | 306      | 0.6   | 1.5   | 18.55  | 8100                           |
|                      | Aug-11 | 744      | 0.4   | 0.4   | 13.65  | 8100                           |
|                      | Sep-11 | 720      | 0.2   | 0.2   | 6.49   | 8100                           |
|                      | Oct-11 | 744      | 0.2   | 0.2   | 5.53   | 8100                           |
|                      | Nov-11 | 720      | 0.6   | 0.6   | 16.58  | 8100                           |
|                      | Dec-11 | 364      | 0.4   | 0.8   | 12.88  | 8100                           |
| 2011 Totals:         |        | 5818     |   |   | 118.0  |                                |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

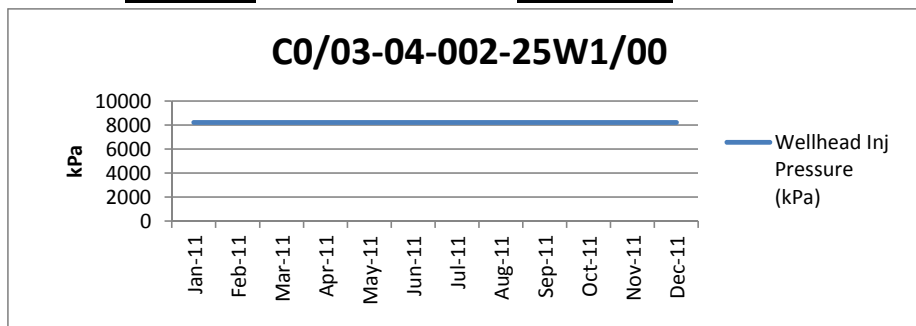
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| 02/05-10-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 744      | 7.4   | 7.4   | 228.38                                       | 8100                           |
|                      | Feb-11 | 672      | 6.7   | 6.7   | 188.23                                       | 8100                           |
|                      | Mar-11 | 744      | 7.0   | 7.0   | 218.31                                       | 8100                           |
|                      | Apr-11 | 720      | 5.8   | 5.8   | 173.14                                       | 8100                           |
|                      | May-11 | 744      | 6.1   | 6.1   | 188.01                                       | 8100                           |
|                      | Jun-11 | 720      | 6.0   | 6.0   | 180.31                                       | 8100                           |
|                      | Jul-11 | 744      | 3.4   | 3.4   | 106.63                                       | 8100                           |
|                      | Aug-11 | 744      | 2.3   | 2.3   | 69.81  | 8100                           |
|                      | Sep-11 | 720      | 2.3   | 2.3   | 69.46  | 8100                           |
|                      | Oct-11 | 744      | 1.6   | 1.6   | 49.97  | 8100                           |
|                      | Nov-11 | 720      | 4.6   | 4.6   | 138.25                                       | 8100                           |
|                      | Dec-11 | 556      | 3.4   | 4.5   | 104.08                                       | 8100                           |
| 2011 Totals:         |        | 8572     |   |   | 1714.6                                       |                                |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

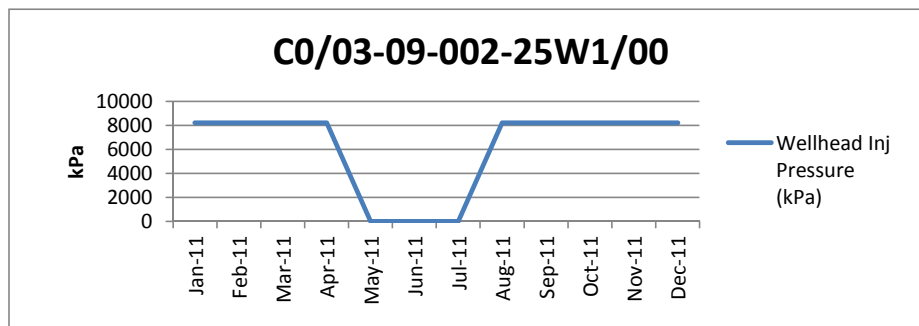
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| C0/03-04-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 744      | 5.6   | 5.6   | 174.54                                       | 8200                           |
|                      | Feb-11 | 672      | 5.5   | 5.5   | 155.36                                       | 8200                           |
|                      | Mar-11 | 744      | 7.8   | 7.8   | 241.09                                       | 8200                           |
|                      | Apr-11 | 720      | 11.0  | 11.0  | 330.27                                       | 8200                           |
|                      | May-11 | 744      | 10.9  | 10.9  | 337.23                                       | 8200                           |
|                      | Jun-11 | 720      | 6.6   | 6.6   | 197.78                                       | 8200                           |
|                      | Jul-11 | 744      | 5.8   | 5.8   | 180.56                                       | 8200                           |
|                      | Aug-11 | 744      | 5.9   | 5.9   | 182.33                                       | 8200                           |
|                      | Sep-11 | 720      | 5.9   | 5.9   | 177.83                                       | 8200                           |
|                      | Oct-11 | 744      | 5.8   | 5.8   | 181.07                                       | 8200                           |
|                      | Nov-11 | 720      | 5.9   | 5.9   | 177.25                                       | 8200                           |
|                      | Dec-11 | 744      | 5.7   | 5.7   | 176.55                                       | 8200                           |
| 2011 Totals:         |        | 8760     |   |   | 2511.9                                       |                                |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

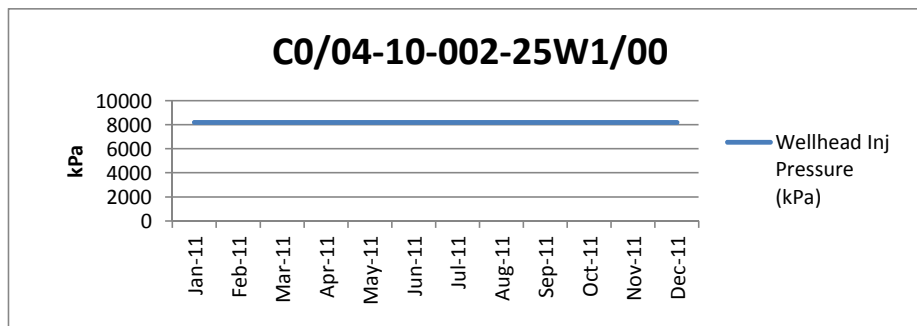
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| C0/03-09-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 744      | 1.5   | 1.5   | 45.95  | 8200                           |
|                      | Feb-11 | 672      | 1.4   | 1.4   | 39.67  | 8200                           |
|                      | Mar-11 | 744      | 1.6   | 1.6   | 48.51  | 8200                           |
|                      | Apr-11 | 72       | 0.2   | 1.5   | 4.62   | 8200                           |
|                      | May-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jun-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jul-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Aug-11 | 72       | 0.6   | 5.8   | 17.53  | 8200                           |
|                      | Sep-11 | 720      | 3.4   | 3.4   | 103.24                                       | 8200                           |
|                      | Oct-11 | 744      | 2.5   | 2.5   | 76.26  | 8200                           |
|                      | Nov-11 | 720      | 2.6   | 2.6   | 79.03  | 8200                           |
|                      | Dec-11 | 364      | 1.2   | 2.5   | 37.60  | 8200                           |
| 2011 Totals:         |        | 4852     |   |   | 452.4  |                                |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

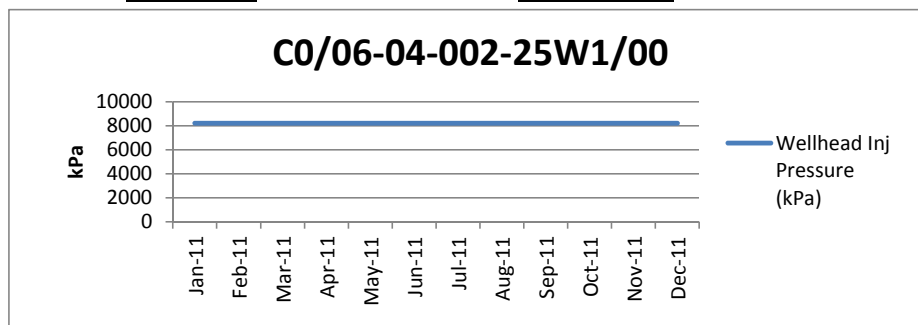
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| C0/04-10-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 744      | 0.3   | 0.3   | 9.08   | 8200                           |
|                      | Feb-11 | 672      | 0.3   | 0.3   | 7.70   | 8200                           |
|                      | Mar-11 | 744      | 0.2   | 0.2   | 6.56   | 8200                           |
|                      | Apr-11 | 168      | 0.2   | 0.9   | 6.19   | 8200                           |
|                      | May-11 | 744      | 0.2   | 0.2   | 7.27   | 8200                           |
|                      | Jun-11 | 696      | 0.2   | 0.2   | 5.30   | 8200                           |
|                      | Jul-11 | 720      | 0.1   | 0.2   | 4.51   | 8200                           |
|                      | Aug-11 | 744      | 0.3   | 0.3   | 7.95   | 8200                           |
|                      | Sep-11 | 720      | 0.2   | 0.2   | 6.29   | 8200                           |
|                      | Oct-11 | 744      | 0.2   | 0.2   | 7.17   | 8200                           |
|                      | Nov-11 | 720      | 0.1   | 0.1   | 3.08   | 8200                           |
|                      | Dec-11 | 510      | 0.1   | 0.1   | 2.42   | 8200                           |
| 2011 Totals:         |        | 7926     |   |   | 73.5   |                                |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| C0/06-04-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 744      | 0.3   | 0.3   | 9.08   | 8200                           |
|                      | Feb-11 | 672      | 0.3   | 0.3   | 7.70   | 8200                           |
|                      | Mar-11 | 744      | 0.2   | 0.2   | 6.56   | 8200                           |
|                      | Apr-11 | 168      | 0.2   | 0.9   | 6.19   | 8200                           |
|                      | May-11 | 744      | 0.2   | 0.2   | 7.27   | 8200                           |
|                      | Jun-11 | 696      | 0.2   | 0.2   | 5.30   | 8200                           |
|                      | Jul-11 | 720      | 0.1   | 0.2   | 4.51   | 8200                           |
|                      | Aug-11 | 744      | 0.3   | 0.3   | 7.95   | 8200                           |
|                      | Sep-11 | 720      | 0.2   | 0.2   | 6.29   | 8200                           |
|                      | Oct-11 | 744      | 0.2   | 0.2   | 7.17   | 8200                           |
|                      | Nov-11 | 720      | 0.1   | 0.1   | 3.08   | 8200                           |
|                      | Dec-11 | 510      | 0.1   | 0.1   | 2.42   | 8200                           |
| 2011 Totals:         |        | 7926     |   |   | 73.5   |                                |

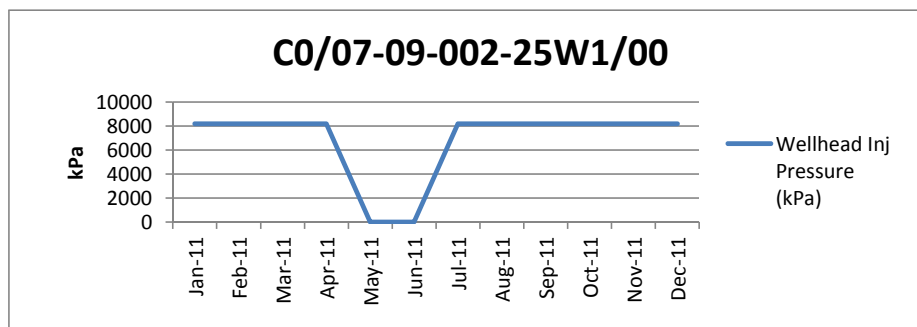




# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

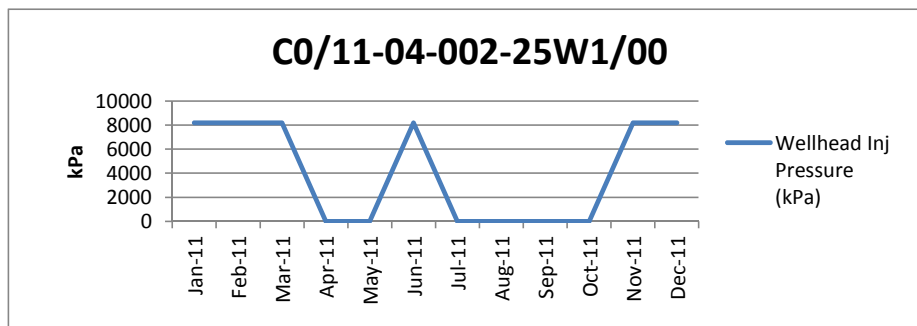
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| C0/07-09-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 744      | 1.4   | 1.4   | 42.57  | 8200                           |
|                      | Feb-11 | 672      | 1.1   | 1.1   | 29.47  | 8200                           |
|                      | Mar-11 | 744      | 1.2   | 1.2   | 37.28  | 8200                           |
|                      | Apr-11 | 72       | 0.1   | 1.4   | 4.14   | 8200                           |
|                      | May-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jun-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jul-11 | 96       | 0.4   | 2.9   | 11.41  | 8200                           |
|                      | Aug-11 | 336      | 3.0   | 6.6   | 91.75  | 8200                           |
|                      | Sep-11 | 720      | 3.5   | 3.5   | 105.94                                       | 8200                           |
|                      | Oct-11 | 388      | 1.5   | 2.8   | 45.84  | 8200                           |
|                      | Nov-11 | 720      | 3.3   | 3.3   | 97.84  | 8200                           |
|                      | Dec-11 | 744      | 3.1   | 3.1   | 95.99  | 8200                           |
| 2011 Totals:         |        | 5236     |   |   | 562.2  |                                |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

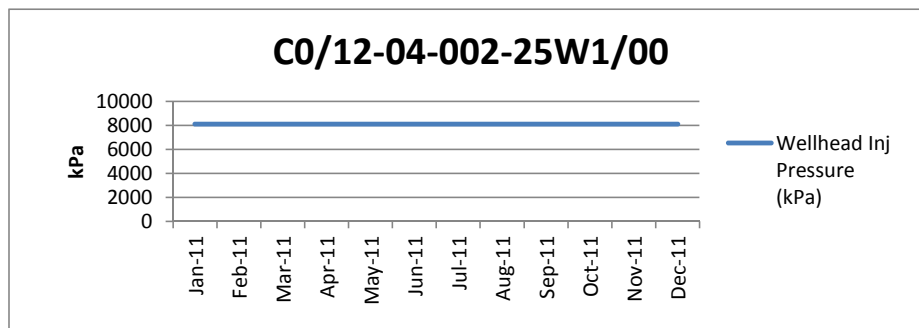
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| C0/11-04-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 528      | 1.5   | 2.1   | 45.85  | 8200                           |
|                      | Feb-11 | 552      | 1.6   | 1.9   | 44.63  | 8200                           |
|                      | Mar-11 | 178      | 0.2   | 0.8   | 5.95   | 8200                           |
|                      | Apr-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | May-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jun-11 | 192      | 0.2   | 0.6   | 4.83   | 8200                           |
|                      | Jul-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Aug-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Sep-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Oct-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Nov-11 | 24       | 0.1   | 3.6   | 3.60   | 8200                           |
|                      | Dec-11 | 744      | 1.4   | 1.4   | 42.29  | 8200                           |
| 2011 Totals:         |        | 2218     |   |   | 147.2  |                                |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

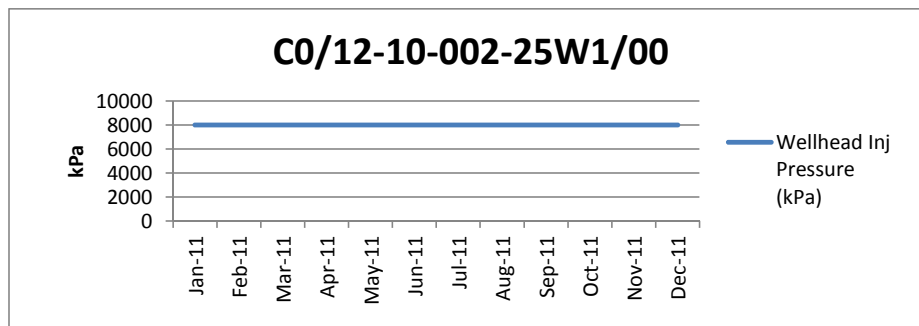
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| C0/12-04-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 744      | 3.3   | 3.3   | 102.94                                       | 8100                           |
|                      | Feb-11 | 672      | 3.3   | 3.3   | 91.28  | 8100                           |
|                      | Mar-11 | 576      | 2.6   | 3.3   | 79.77  | 8100                           |
|                      | Apr-11 | 720      | 3.1   | 3.1   | 91.67  | 8100                           |
|                      | May-11 | 672      | 2.7   | 3.0   | 83.05  | 8100                           |
|                      | Jun-11 | 720      | 3.0   | 3.0   | 91.25  | 8100                           |
|                      | Jul-11 | 744      | 3.1   | 3.1   | 96.96  | 8100                           |
|                      | Aug-11 | 744      | 3.6   | 3.6   | 111.69                                       | 8100                           |
|                      | Sep-11 | 720      | 3.7   | 3.7   | 109.65                                       | 8100                           |
|                      | Oct-11 | 678      | 3.2   | 3.5   | 99.18  | 8100                           |
|                      | Nov-11 | 720      | 3.3   | 3.3   | 97.81  | 8100                           |
|                      | Dec-11 | 744      | 3.1   | 3.1   | 96.52  | 8100                           |
| 2011 Totals:         |        | 8454     |   |   | 1151.8                                       |                                |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

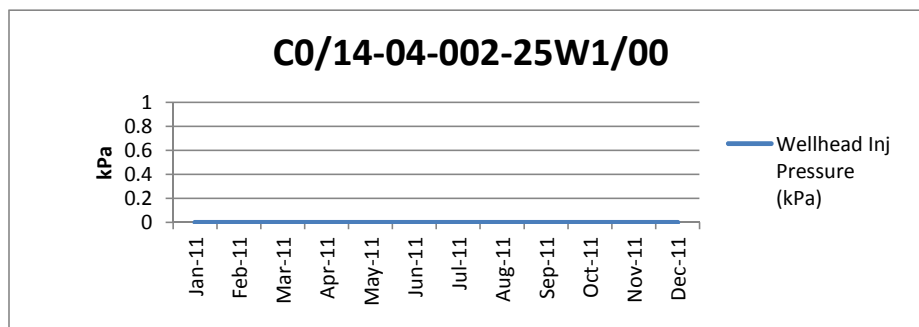
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| C0/12-10-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 480      | 6.0   | 9.4   | 187.36                                       | 8000                           |
|                      | Feb-11 | 600      | 5.5   | 6.2   | 154.38                                       | 8000                           |
|                      | Mar-11 | 744      | 1.4   | 1.4   | 42.88  | 8000                           |
|                      | Apr-11 | 720      | 1.2   | 1.2   | 35.84  | 8000                           |
|                      | May-11 | 744      | 1.1   | 1.1   | 33.85  | 8000                           |
|                      | Jun-11 | 672      | 1.1   | 1.2   | 34.47  | 8000                           |
|                      | Jul-11 | 744      | 1.3   | 1.3   | 39.45  | 8000                           |
|                      | Aug-11 | 744      | 1.3   | 1.3   | 40.19  | 8000                           |
|                      | Sep-11 | 720      | 1.3   | 1.3   | 37.66  | 8000                           |
|                      | Oct-11 | 744      | 22.0  | 22.0  | 682.37                                       | 8000                           |
|                      | Nov-11 | 720      | 9.8   | 9.8   | 293.98                                       | 8000                           |
|                      | Dec-11 | 690      | 9.0   | 9.7   | 279.62                                       | 8000                           |
| 2011 Totals:         |        | 8322     |   |   | 1862.1                                       |                                |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

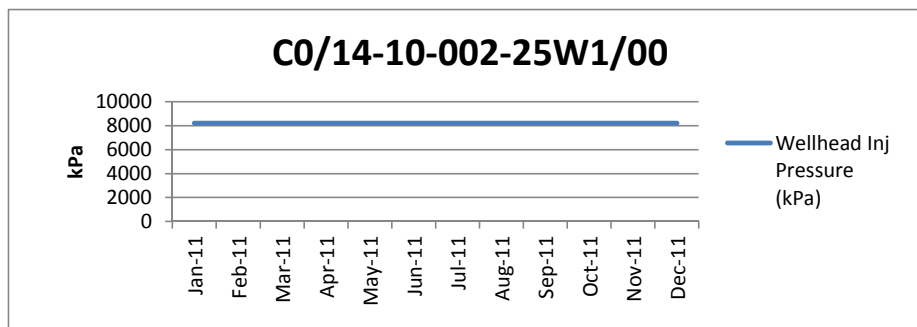
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| C0/14-04-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Feb-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Mar-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Apr-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | May-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jun-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jul-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Aug-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Sep-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Oct-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Nov-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Dec-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
| 2011 Totals:         |        | 0        |   |   | 0.0  |                                |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

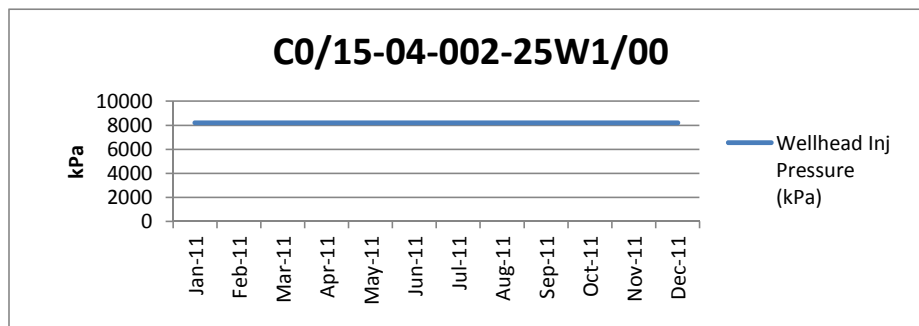
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| C0/14-10-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 744      | 4.6   | 4.6   | 141.69                                       | 8200                           |
|                      | Feb-11 | 672      | 4.3   | 4.3   | 121.23                                       | 8200                           |
|                      | Mar-11 | 744      | 4.5   | 4.5   | 140.29                                       | 8200                           |
|                      | Apr-11 | 720      | 4.0   | 4.0   | 120.38                                       | 8200                           |
|                      | May-11 | 744      | 3.5   | 3.5   | 106.95                                       | 8200                           |
|                      | Jun-11 | 720      | 3.3   | 3.3   | 98.16  | 8200                           |
|                      | Jul-11 | 744      | 3.4   | 3.4   | 105.53                                       | 8200                           |
|                      | Aug-11 | 744      | 3.3   | 3.3   | 102.20                                       | 8200                           |
|                      | Sep-11 | 720      | 3.0   | 3.0   | 89.12  | 8200                           |
|                      | Oct-11 | 744      | 2.8   | 2.8   | 88.02  | 8200                           |
|                      | Nov-11 | 720      | 2.5   | 2.5   | 75.41  | 8200                           |
|                      | Dec-11 | 744      | 2.7   | 2.7   | 82.87  | 8200                           |
| 2011 Totals:         |        | 8760     |   |   | 1271.9                                       |                                |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

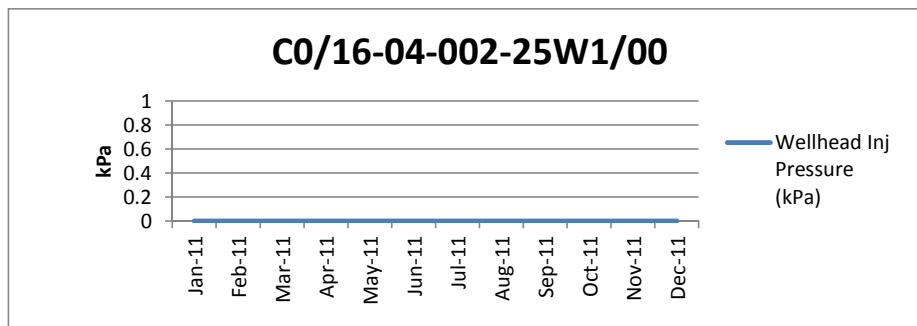
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| C0/15-04-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 744      | 1.1   | 1.1   | 32.77  | 8200                           |
|                      | Feb-11 | 672      | 1.3   | 1.3   | 35.88  | 8200                           |
|                      | Mar-11 | 744      | 1.3   | 1.3   | 39.54  | 8200                           |
|                      | Apr-11 | 720      | 1.3   | 1.3   | 37.58  | 8200                           |
|                      | May-11 | 432      | 0.7   | 1.2   | 22.23  | 8200                           |
|                      | Jun-11 | 168      | 0.2   | 0.7   | 4.85   | 8200                           |
|                      | Jul-11 | 24       | 0.1   | 3.1   | 3.10   | 8200                           |
|                      | Aug-11 | 48       | 0.3   | 4.4   | 8.73   | 8200                           |
|                      | Sep-11 | 720      | 1.6   | 1.6   | 49.44  | 8200                           |
|                      | Oct-11 | 744      | 1.0   | 1.0   | 31.95  | 8200                           |
|                      | Nov-11 | 720      | 0.9   | 0.9   | 28.35  | 8200                           |
|                      | Dec-11 | 360      | 0.7   | 1.4   | 20.65  | 8200                           |
| 2011 Totals:         |        | 6096     |   |   | 315.1  |                                |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| C0/16-04-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Feb-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Mar-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Apr-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | May-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jun-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jul-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Aug-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Sep-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Oct-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Nov-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Dec-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
| 2011 Totals:         |        | 0        |   |   | 0.0  |                                |

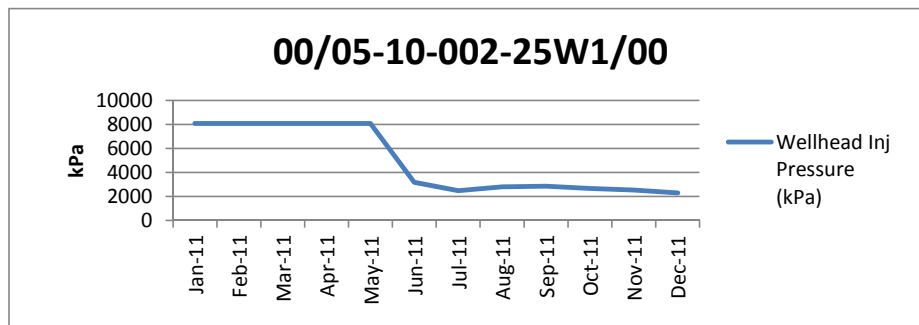




# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

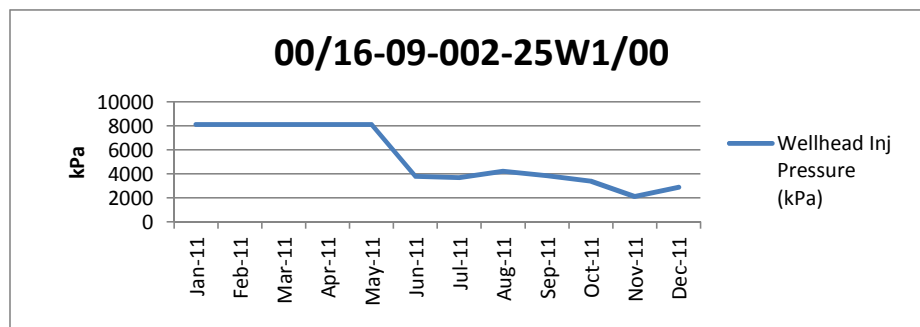
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| 00/05-10-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 744      | 269.9                                       | 269.9                                       | 8366.26                                      | 8100                           |
|                      | Feb-11 | 672      | 309.7                                       | 309.7                                       | 8670.90                                      | 8100                           |
|                      | Mar-11 | 744      | 293.3                                       | 293.3                                       | 9093.80                                      | 8100                           |
|                      | Apr-11 | 720      | 271.6                                       | 271.6                                       | 8147.72                                      | 8100                           |
|                      | May-11 | 744      | 261.6                                       | 261.6                                       | 8110.06                                      | 8100                           |
|                      | Jun-11 | 720      | 243.0                                       | 243.0                                       | 7291.22                                      | 3193.33                        |
|                      | Jul-11 | 744      | 288.3                                       | 288.3                                       | 8936.66                                      | 2500.08                        |
|                      | Aug-11 | 744      | 294.6                                       | 294.6                                       | 9132.34                                      | 2802.5                         |
|                      | Sep-11 | 720      | 312.2                                       | 312.2                                       | 9367.46                                      | 2875                           |
|                      | Oct-11 | 744      | 287.9                                       | 287.9                                       | 8924.86                                      | 2673.08                        |
|                      | Nov-11 | 720      | 252.4                                       | 252.4                                       | 7570.85                                      | 2538.89                        |
|                      | Dec-11 | 744      | 221.0                                       | 221.0                                       | 6850.58                                      | 2300                           |
| 2011 Totals:         |        | 8760.0   |   |   | 100462.7                                     |                                |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

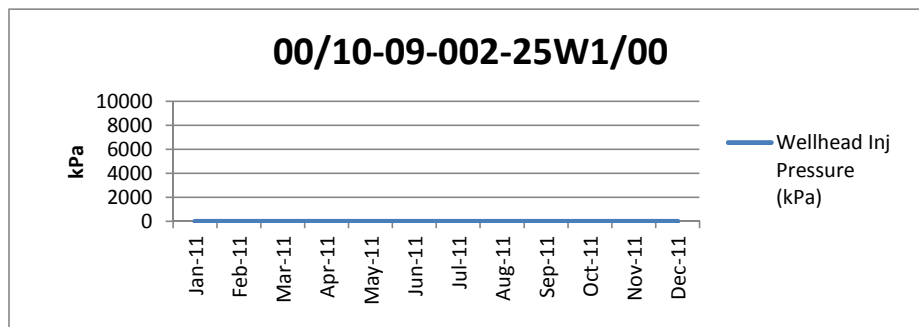
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| 00/16-09-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 744      | 96.8  | 96.8  | 3002.12                                      | 8100                           |
|                      | Feb-11 | 672      | 110.7                                       | 110.7                                       | 3100.85                                      | 8100                           |
|                      | Mar-11 | 744      | 105.1                                       | 105.1                                       | 3256.93                                      | 8100                           |
|                      | Apr-11 | 720      | 93.9  | 93.9  | 2816.83                                      | 8100                           |
|                      | May-11 | 744      | 89.0  | 89.0  | 2758.66                                      | 8100                           |
|                      | Jun-11 | 720      | 82.8  | 82.8  | 2484.85                                      | 3789.71                        |
|                      | Jul-11 | 744      | 86.3  | 86.3  | 2675.32                                      | 3684.05                        |
|                      | Aug-11 | 744      | 94.6  | 94.6  | 2933.32                                      | 4213.55                        |
|                      | Sep-11 | 720      | 94.9  | 94.9  | 2847.14                                      | 3831.03                        |
|                      | Oct-11 | 744      | 96.7  | 96.7  | 2997.37                                      | 3377.78                        |
|                      | Nov-11 | 720      | 94.4  | 94.4  | 2833.19                                      | 2120                           |
|                      | Dec-11 | 744      | 101.6                                       | 101.6                                       | 3148.51                                      | 2885.71                        |
| 2011 Totals:         |        | 8760     |   |   | 34855.09                                     |                                |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

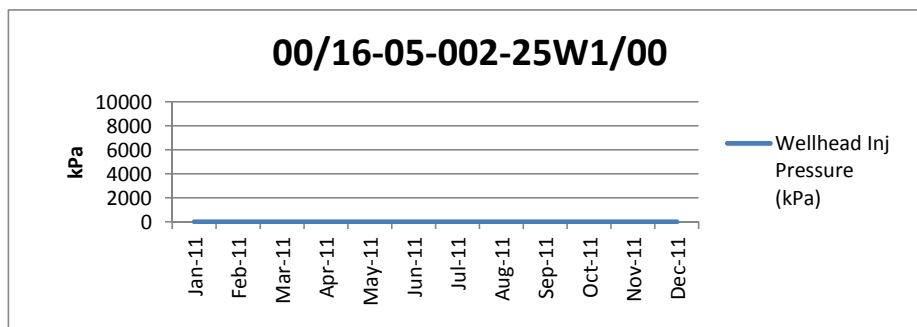
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| 00/10-09-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Feb-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Mar-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Apr-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | May-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jun-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jul-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Aug-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Sep-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Oct-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Nov-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Dec-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
| 2011 Totals:         |        | 0        |   |   | 0.0  |                                |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

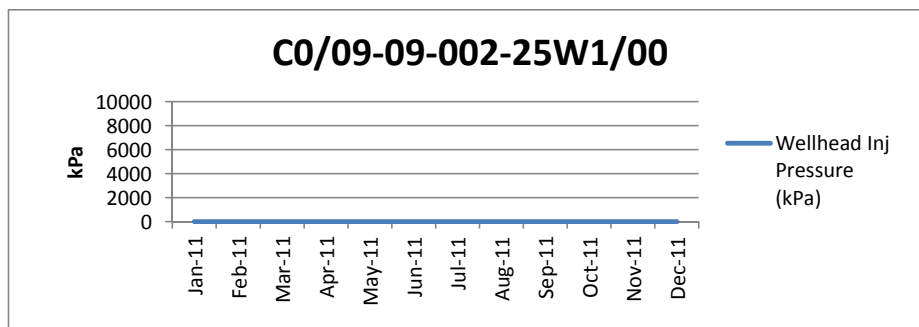
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| 00/16-05-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Feb-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Mar-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Apr-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | May-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jun-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jul-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Aug-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Sep-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Oct-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Nov-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Dec-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
| 2011 Totals:         |        | 0        |   |   | 0.0  |                                |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

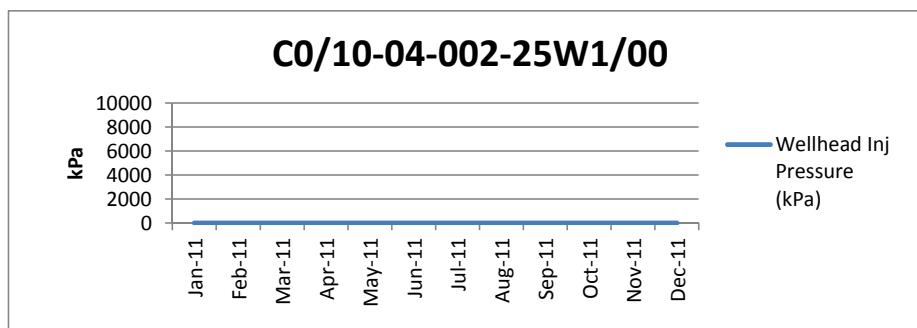
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| C0/09-09-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Feb-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Mar-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Apr-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | May-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jun-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jul-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Aug-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Sep-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Oct-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Nov-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Dec-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
| 2011 Totals:         |        | 0        |   |   | 0.0  |                                |



**EOG Resources Canada Inc.**

Waskada Unit No. 16  
2011 Injection Volumes

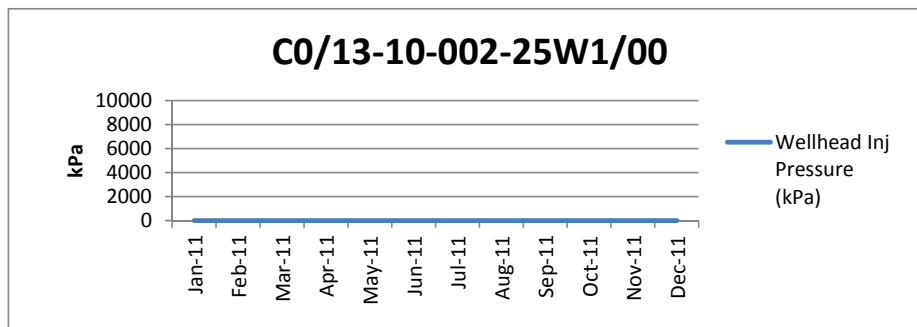
| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| C0/10-04-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Feb-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Mar-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Apr-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | May-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jun-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jul-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Aug-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Sep-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Oct-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Nov-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Dec-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
| 2011 Totals:         |        | 0        |   |   | 0.0  |                                |



**EOG Resources Canada Inc.**

Waskada Unit No. 16  
2011 Injection Volumes

| Well Location        | Date   | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|----------------------|--------|----------|---|---|--|--------------------------------|
| C0/13-10-002-25W1/00 |        |          |   |   |  |                                |
|                      | Jan-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Feb-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Mar-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Apr-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | May-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jun-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Jul-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Aug-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Sep-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Oct-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Nov-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
|                      | Dec-11 | 0        | 0.0   | 0.0   | 0.00   | 0                              |
| 2011 Totals:         |        | 0        |   |   | 0.0  |                                |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Injection Volumes

| Well Location | Date | Hours On | H <sub>2</sub> O Inj<br>Cal-d avg<br>(m³/d) | H <sub>2</sub> O Inj<br>Prd-d avg<br>(m³/d) | Monthly<br>Injected H <sub>2</sub> O<br>(m³) | Wellhead Inj Pressure<br>(kPa) |
|---------------|------|----------|---|---|--|--------------------------------|
|---------------|------|----------|---|---|--|--------------------------------|

Unit No. 16 Total:

|        |          |       |       |          |
|--------|----------|-------|-------|----------|
| Jan-11 | 12168.00 | 413.8 | 531.3 | 12826.67 |
| Feb-11 | 11232.00 | 462.6 | 581.2 | 12951.92 |
| Mar-11 | 12298.00 | 440.3 | 559.3 | 13648.36 |
| Apr-11 | 7956.00  | 402.4 | 728.3 | 12071.34 |
| May-11 | 8544.00  | 386.1 | 672.4 | 11968.85 |
| Jun-11 | 8184.00  | 356.8 | 596.4 | 10704.35 |
| Jul-11 | 8898.00  | 404.8 | 643.0 | 12547.33 |
| Aug-11 | 9796.00  | 419.8 | 573.9 | 13013.64 |
| Sep-11 | 9936.00  | 433.5 | 565.4 | 13005.16 |
| Oct-11 | 10090.00 | 427.5 | 567.4 | 13252.94 |
| Nov-11 | 11160.00 | 387.9 | 450.5 | 11638.32 |
| Dec-11 | 10778.00 | 363.8 | 452.0 | 11276.83 |

2011 Group Totals:

|            |            |
|------------|------------|
| 121,040.00 | 148,905.71 |
|------------|------------|

Unit No. 16 Total:

|      |      |       |      |           |
|------|------|-------|------|-----------|
| 1984 | 0.00 | 0.00  | 0.00 | 0.00      |
| 1985 | 0.00 | 0.00  | 0.00 | 0.00      |
| 1986 | 0.00 | 0.00  | 0.00 | 0.00      |
| 1987 | 0.00 | 54.2  | 0.00 | 19770.30  |
| 1988 | 0.00 | 51.7  | 0.00 | 18857.10  |
| 1989 | 0.00 | 99.0  | 0.00 | 36118.80  |
| 1990 | 0.00 | 105.5 | 0.00 | 38515.30  |
| 1991 | 0.00 | 108.6 | 0.00 | 39652.50  |
| 1992 | 0.00 | 52.0  | 0.00 | 18965.80  |
| 1993 | 0.00 | 45.3  | 0.00 | 16521.00  |
| 1994 | 0.00 | 51.7  | 0.00 | 18862.30  |
| 1995 | 0.00 | 106.8 | 0.00 | 38998.70  |
| 1996 | 0.00 | 99.9  | 0.00 | 36447.10  |
| 1997 | 0.00 | 97.9  | 0.00 | 35740.40  |
| 1998 | 0.00 | 110.9 | 0.00 | 40469.70  |
| 1999 | 0.00 | 102.3 | 0.00 | 37339.40  |
| 2000 | 0.00 | 38.6  | 0.00 | 14072.80  |
| 2001 | 0.00 | 77.3  | 0.00 | 28196.30  |
| 2002 | 0.00 | 242.8 | 0.00 | 88618.60  |
| 2003 | 0.00 | 182.2 | 0.00 | 66491.40  |
| 2004 | 0.00 | 140.8 | 0.00 | 51375.10  |
| 2005 | 0.00 | 176.2 | 0.00 | 64324.30  |
| 2006 | 0.00 | 199.7 | 0.00 | 72897.00  |
| 2007 | 0.00 | 300.1 | 0.00 | 109531.30 |
| 2008 | 0.00 | 338.3 | 0.00 | 123487.80 |
| 2009 | 0.00 | 289.6 | 0.00 | 105691.10 |
| 2010 | 0.00 | 400.9 | 0.00 | 146328.10 |
| 2011 | 0.00 | 408.0 | 0.00 | 148905.71 |

Group Totals:

|      |              |
|------|--------------|
| 0.00 | 1,267,272.20 |
|------|--------------|



## Table 4

# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Production Volumes

| Well Location         | Date    | Hours On | Monthly Produced Oil (m³) | Oil Cal-d (m³/d) | Oil Prd-d (m³/d) | Monthly Produced H <sub>2</sub> O (m³) | H <sub>2</sub> O Cal-d (m³/d) | H <sub>2</sub> O Prd-d (m³/d) | WOR (m³/m³) | Well Count |
|-----------------------|---------|----------|---------------------------|------------------|------------------|--|-------------------------------|-------------------------------|-------------|------------|
| 100/02-09-002-25W1/00 |         | 8,736    | 476                       | 1.30             | 1.30             | 54.6                                   | 0.15                          | 0.15                          | 0.11        |            |
|                       | 2011-01 | 744      | 40.2                      | 1.30             | 1.30             | 5.3                                    | 0.17                          | 0.17                          | 0.13        |            |
|                       | 2011-02 | 672      | 36.4                      | 1.30             | 1.30             | 4.5                                    | 0.16                          | 0.15                          | 0.12        |            |
|                       | 2011-03 | 744      | 41.6                      | 1.34             | 1.34             | 4.8                                    | 0.15                          | 0.15                          | 0.12        |            |
|                       | 2011-04 | 696      | 37.8                      | 1.26             | 1.30             | 5.4                                    | 0.18                          | 0.17                          | 0.14        |            |
|                       | 2011-05 | 744      | 38.5                      | 1.24             | 1.24             | 4.4                                    | 0.14                          | 0.14                          | 0.11        |            |
|                       | 2011-06 | 720      | 38                        | 1.27             | 1.27             | 3.9                                    | 0.13                          | 0.13                          | 0.10        |            |
|                       | 2011-07 | 744      | 37.4                      | 1.21             | 1.21             | 3                                      | 0.10                          | 0.10                          | 0.08        |            |
|                       | 2011-08 | 744      | 31.9                      | 1.03             | 1.03             | 3.4                                    | 0.11                          | 0.11                          | 0.11        |            |
|                       | 2011-09 | 720      | 40                        | 1.33             | 1.33             | 4.6                                    | 0.15                          | 0.15                          | 0.12        |            |
|                       | 2011-10 | 744      | 50                        | 1.61             | 1.61             | 5.8                                    | 0.19                          | 0.19                          | 0.12        |            |
|                       | 2011-11 | 720      | 48                        | 1.60             | 1.60             | 5.4                                    | 0.18                          | 0.17                          | 0.11        |            |
|                       | 2011-12 | 744      | 36.2                      | 1.17             | 1.17             | 4.1                                    | 0.13                          | 0.13                          | 0.11        |            |
| 100/03-04-002-25W1/00 |         | 8,568    | 140.3                     | 0.38             | 0.39             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-01 | 744      | 5.7                       | 0.18             | 0.18             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-02 | 672      | 8.5                       | 0.30             | 0.30             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-03 | 720      | 10.3                      | 0.33             | 0.34             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-04 | 696      | 9.9                       | 0.33             | 0.34             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-05 | 744      | 8.7                       | 0.28             | 0.28             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-06 | 720      | 6.8                       | 0.23             | 0.23             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-07 | 744      | 12.5                      | 0.40             | 0.40             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-08 | 744      | 11.1                      | 0.36             | 0.36             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-09 | 576      | 13.6                      | 0.45             | 0.57             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-10 | 744      | 22.6                      | 0.73             | 0.73             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-11 | 720      | 16.4                      | 0.55             | 0.55             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-12 | 744      | 14.2                      | 0.46             | 0.46             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
| 100/03-09-002-25W1/00 |         | 7,080    | 152.2                     | 0.42             | 0.52             | 888.1                                  | 2.43                          | 1.97                          | 5.84        |            |
|                       | 2011-01 | 744      | 14.8                      | 0.48             | 0.48             | 101.1                                  | 3.26                          | 3.26                          | 6.83        |            |
|                       | 2011-02 | 672      | 15.1                      | 0.54             | 0.54             | 99.7                                   | 3.56                          | 3.22                          | 6.60        |            |
|                       | 2011-03 | 744      | 17.5                      | 0.56             | 0.56             | 108                                    | 3.48                          | 3.48                          | 6.17        |            |
|                       | 2011-04 | 72       | 1.5                       | 0.05             | 0.50             | 10.4                                   | 0.35                          | 0.03                          | 6.93        |            |
|                       | 2011-05 | 744      | 14.1                      | 0.45             | 0.45             | 90.5                                   | 2.92                          | 2.92                          | 6.42        |            |
|                       | 2011-06 | 552      | 8.1                       | 0.27             | 0.35             | 45.3                                   | 1.51                          | 1.12                          | 5.59        |            |
|                       | 2011-07 | 744      | 10.8                      | 0.35             | 0.35             | 47.9                                   | 1.55                          | 1.55                          | 4.44        |            |
|                       | 2011-08 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-09 | 600      | 19.9                      | 0.66             | 0.80             | 91.7                                   | 3.06                          | 2.47                          | 4.61        |            |
|                       | 2011-10 | 744      | 17.8                      | 0.57             | 0.57             | 102.8                                  | 3.32                          | 3.32                          | 5.78        |            |
|                       | 2011-11 | 720      | 16.6                      | 0.55             | 0.55             | 94.1                                   | 3.14                          | 3.04                          | 5.67        |            |
|                       | 2011-12 | 744      | 16                        | 0.52             | 0.52             | 96.6                                   | 3.12                          | 3.12                          | 6.04        |            |

# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Production Volumes

| Well Location         | Date    | Hours On | Monthly Produced Oil (m³) | Oil Cal-d (m³/d) | Oil Prd-d (m³/d) | Monthly Produced H <sub>2</sub> O (m³) | H <sub>2</sub> O Cal-d (m³/d) | H <sub>2</sub> O Prd-d (m³/d) | WOR (m³/m³) | Well Count |
|-----------------------|---------|----------|---------------------------|------------------|------------------|--|-------------------------------|-------------------------------|-------------|------------|
| 100/04-04-002-25W1/00 |         | 5,184    | 85.9                      | 0.24             | 0.40             | 89.6                                   | 0.25                          | 0.15                          | 1.04        |            |
|                       | 2011-01 | 744      | 12.1                      | 0.39             | 0.39             | 15.7                                   | 0.51                          | 0.51                          | 1.30        |            |
|                       | 2011-02 | 648      | 12.1                      | 0.43             | 0.45             | 15.9                                   | 0.57                          | 0.49                          | 1.31        |            |
|                       | 2011-03 | 744      | 11.7                      | 0.38             | 0.38             | 11.9                                   | 0.38                          | 0.38                          | 1.02        |            |
|                       | 2011-04 | 696      | 10.7                      | 0.36             | 0.37             | 13.2                                   | 0.44                          | 0.41                          | 1.23        |            |
|                       | 2011-05 | 744      | 11.8                      | 0.38             | 0.38             | 12.3                                   | 0.40                          | 0.40                          | 1.04        |            |
|                       | 2011-06 | 720      | 11.5                      | 0.38             | 0.38             | 10.6                                   | 0.35                          | 0.34                          | 0.92        |            |
|                       | 2011-07 | 744      | 13.7                      | 0.44             | 0.44             | 8.3                                    | 0.27                          | 0.27                          | 0.61        |            |
|                       | 2011-08 | 144      | 2.3                       | 0.07             | 0.38             | 1.7                                    | 0.05                          | 0.01                          | 0.74        |            |
|                       | 2011-09 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-10 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-11 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-12 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
| 100/04-09-002-25W1/02 |         | 8,640    | 114.3                     | 0.31             | 0.32             | 2176.4                                 | 5.96                          | 5.88                          | 19.04       |            |
|                       | 2011-01 | 744      | 9.5                       | 0.31             | 0.31             | 197                                    | 6.35                          | 6.35                          | 20.74       |            |
|                       | 2011-02 | 672      | 8.7                       | 0.31             | 0.31             | 174.8                                  | 6.24                          | 5.64                          | 20.09       |            |
|                       | 2011-03 | 744      | 9.8                       | 0.32             | 0.32             | 188                                    | 6.06                          | 6.06                          | 19.18       |            |
|                       | 2011-04 | 600      | 7.9                       | 0.26             | 0.32             | 183.3                                  | 6.11                          | 4.93                          | 23.20       |            |
|                       | 2011-05 | 744      | 9.9                       | 0.32             | 0.32             | 194.2                                  | 6.26                          | 6.26                          | 19.62       |            |
|                       | 2011-06 | 720      | 9.9                       | 0.33             | 0.33             | 171.9                                  | 5.73                          | 5.55                          | 17.36       |            |
|                       | 2011-07 | 744      | 11.7                      | 0.38             | 0.38             | 159.5                                  | 5.15                          | 5.15                          | 13.63       |            |
|                       | 2011-08 | 744      | 9.5                       | 0.31             | 0.31             | 179.2                                  | 5.78                          | 5.78                          | 18.86       |            |
|                       | 2011-09 | 720      | 9.3                       | 0.31             | 0.31             | 185                                    | 6.17                          | 5.97                          | 19.89       |            |
|                       | 2011-10 | 744      | 9.4                       | 0.30             | 0.30             | 182.2                                  | 5.88                          | 5.88                          | 19.38       |            |
|                       | 2011-11 | 720      | 9.8                       | 0.33             | 0.33             | 183.7                                  | 6.12                          | 5.93                          | 18.74       |            |
|                       | 2011-12 | 744      | 8.9                       | 0.29             | 0.29             | 177.6                                  | 5.73                          | 5.73                          | 19.96       |            |
| 100/04-10-002-25W1/00 |         | 8,640    | 114.3                     | 0.31             | 0.32             | 2176.4                                 | 5.96                          | 5.88                          | 19.04       |            |
|                       | 2011-01 | 744      | 9.5                       | 0.31             | 0.31             | 197                                    | 6.35                          | 6.35                          | 20.74       |            |
|                       | 2011-02 | 672      | 8.7                       | 0.31             | 0.31             | 174.8                                  | 6.24                          | 5.64                          | 20.09       |            |
|                       | 2011-03 | 744      | 9.8                       | 0.32             | 0.32             | 188                                    | 6.06                          | 6.06                          | 19.18       |            |
|                       | 2011-04 | 600      | 7.9                       | 0.26             | 0.32             | 183.3                                  | 6.11                          | 4.93                          | 23.20       |            |
|                       | 2011-05 | 744      | 9.9                       | 0.32             | 0.32             | 194.2                                  | 6.26                          | 6.26                          | 19.62       |            |
|                       | 2011-06 | 720      | 9.9                       | 0.33             | 0.33             | 171.9                                  | 5.73                          | 5.55                          | 17.36       |            |
|                       | 2011-07 | 744      | 11.7                      | 0.38             | 0.38             | 159.5                                  | 5.15                          | 5.15                          | 13.63       |            |
|                       | 2011-08 | 744      | 9.5                       | 0.31             | 0.31             | 179.2                                  | 5.78                          | 5.78                          | 18.86       |            |
|                       | 2011-09 | 720      | 9.3                       | 0.31             | 0.31             | 185                                    | 6.17                          | 5.97                          | 19.89       |            |
|                       | 2011-10 | 744      | 9.4                       | 0.30             | 0.30             | 182.2                                  | 5.88                          | 5.88                          | 19.38       |            |
|                       | 2011-11 | 720      | 9.8                       | 0.33             | 0.33             | 183.7                                  | 6.12                          | 5.93                          | 18.74       |            |
|                       | 2011-12 | 744      | 8.9                       | 0.29             | 0.29             | 177.6                                  | 5.73                          | 5.73                          | 19.96       |            |

# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Production Volumes

| Well Location         | Date    | Hours On | Monthly Produced Oil (m³) | Oil Cal-d (m³/d) | Oil Prd-d (m³/d) | Monthly Produced H <sub>2</sub> O (m³) | H <sub>2</sub> O Cal-d (m³/d) | H <sub>2</sub> O Prd-d (m³/d) | WOR (m³/m³) | Well Count |
|-----------------------|---------|----------|---------------------------|------------------|------------------|--|-------------------------------|-------------------------------|-------------|------------|
| 100/06-04-002-25W1/00 |         | 4,176    | 34.6                      | 0.09             | 0.20             | 34.6                                   | 0.09                          | 0.05                          | 1.00        |            |
|                       | 2011-01 | 624      | 6.4                       | 0.21             | 0.25             | 6.4                                    | 0.21                          | 0.17                          | 1.00        |            |
|                       | 2011-02 | 672      | 5.7                       | 0.20             | 0.20             | 5.7                                    | 0.20                          | 0.18                          | 1.00        |            |
|                       | 2011-03 | 720      | 7                         | 0.23             | 0.23             | 7                                      | 0.23                          | 0.22                          | 1.00        |            |
|                       | 2011-04 | 696      | 6.6                       | 0.22             | 0.23             | 6.6                                    | 0.22                          | 0.21                          | 1.00        |            |
|                       | 2011-05 | 744      | 7                         | 0.23             | 0.23             | 7                                      | 0.23                          | 0.23                          | 1.00        |            |
|                       | 2011-06 | 720      | 1.9                       | 0.06             | 0.06             | 1.9                                    | 0.06                          | 0.06                          | 1.00        |            |
|                       | 2011-07 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-08 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-09 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-10 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-11 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-12 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
| 100/07-09-002-25W1/00 |         | 8,016    | 143.6                     | 0.39             | 0.43             | 333.8                                  | 0.91                          | 0.84                          | 2.32        |            |
|                       | 2011-01 | 744      | 13.5                      | 0.44             | 0.44             | 34.8                                   | 1.12                          | 1.12                          | 2.58        |            |
|                       | 2011-02 | 672      | 12.1                      | 0.43             | 0.43             | 30.2                                   | 1.08                          | 0.97                          | 2.50        |            |
|                       | 2011-03 | 528      | 9.7                       | 0.31             | 0.44             | 22.7                                   | 0.73                          | 0.52                          | 2.34        |            |
|                       | 2011-04 | 336      | 5.8                       | 0.19             | 0.41             | 16.8                                   | 0.56                          | 0.25                          | 2.90        |            |
|                       | 2011-05 | 744      | 14                        | 0.45             | 0.45             | 34.1                                   | 1.10                          | 1.10                          | 2.44        |            |
|                       | 2011-06 | 576      | 12.6                      | 0.42             | 0.53             | 27.2                                   | 0.91                          | 0.70                          | 2.16        |            |
|                       | 2011-07 | 744      | 16.7                      | 0.54             | 0.54             | 28.3                                   | 0.91                          | 0.91                          | 1.69        |            |
|                       | 2011-08 | 744      | 12.5                      | 0.40             | 0.40             | 28.5                                   | 0.92                          | 0.92                          | 2.28        |            |
|                       | 2011-09 | 720      | 12.1                      | 0.40             | 0.40             | 28.6                                   | 0.95                          | 0.92                          | 2.36        |            |
|                       | 2011-10 | 744      | 11.9                      | 0.38             | 0.38             | 28.3                                   | 0.91                          | 0.91                          | 2.38        |            |
|                       | 2011-11 | 720      | 11.7                      | 0.39             | 0.39             | 27.3                                   | 0.91                          | 0.88                          | 2.33        |            |
|                       | 2011-12 | 744      | 11                        | 0.35             | 0.35             | 27                                     | 0.87                          | 0.87                          | 2.45        |            |
| 100/08-09-002-25W1/00 |         | 3,024    | 9.2                       | 0.03             | 0.07             | 74.6                                   | 0.20                          | 0.07                          | 8.11        |            |
|                       | 2011-01 | 672      | 5.7                       | 0.18             | 0.20             | 15.2                                   | 0.49                          | 0.44                          | 2.67        |            |
|                       | 2011-02 | 480      | 3.5                       | 0.13             | 0.18             | 14.1                                   | 0.50                          | 0.32                          | 4.03        |            |
|                       | 2011-03 | 600      | 0                         | 0.00             | 0.00             | 13.9                                   | 0.45                          | 0.36                          | 0.00        |            |
|                       | 2011-04 | 384      | 0                         | 0.00             | 0.00             | 10.2                                   | 0.34                          | 0.18                          | 0.00        |            |
|                       | 2011-05 | 744      | 0                         | 0.00             | 0.00             | 18                                     | 0.58                          | 0.58                          | 0.00        |            |
|                       | 2011-06 | 144      | 0                         | 0.00             | 0.00             | 3.2                                    | 0.11                          | 0.02                          | 0.00        |            |
|                       | 2011-07 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-08 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-09 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-10 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-11 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |
|                       | 2011-12 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        |            |

# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Production Volumes

| Well Location         | Date    | Hours On | Monthly<br>Produced Oil<br>(m³) | Oil Cal-d (m³/d) | Oil Prd-d (m³/d) | Monthly<br>Produced H <sub>2</sub> O<br>(m³) | H <sub>2</sub> O Cal-d (m³/d) | H <sub>2</sub> O Prd-d (m³/d) | WOR (m³/m³) | Well Count |
|-----------------------|---------|----------|---------------------------------|------------------|------------------|--|-------------------------------|-------------------------------|-------------|------------|
| 100/09-04-002-25W1/00 |         | 8,736    | 194                             | 0.53             | 0.53             | 6.4  | 0.02                          | 0.02                          | 0.03        |            |
|                       | 2011-01 | 744      | 16.7                            | 0.54             | 0.54             | 0.6  | 0.02                          | 0.02                          | 0.04        |            |
|                       | 2011-02 | 672      | 13.3                            | 0.48             | 0.48             | 0.5  | 0.02                          | 0.02                          | 0.04        |            |
|                       | 2011-03 | 744      | 16.7                            | 0.54             | 0.54             | 0.6  | 0.02                          | 0.02                          | 0.04        |            |
|                       | 2011-04 | 696      | 17.6                            | 0.59             | 0.61             | 0.7  | 0.02                          | 0.02                          | 0.04        |            |
|                       | 2011-05 | 744      | 15.8                            | 0.51             | 0.51             | 0.6  | 0.02                          | 0.02                          | 0.04        |            |
|                       | 2011-06 | 720      | 9.3                             | 0.31             | 0.31             | 0.3  | 0.01                          | 0.01                          | 0.03        |            |
|                       | 2011-07 | 744      | 25.1                            | 0.81             | 0.81             | 0.5  | 0.02                          | 0.02                          | 0.02        |            |
|                       | 2011-08 | 744      | 19.5                            | 0.63             | 0.63             | 0.5  | 0.02                          | 0.02                          | 0.03        |            |
|                       | 2011-09 | 720      | 14.9                            | 0.50             | 0.50             | 0.4  | 0.01                          | 0.01                          | 0.03        |            |
|                       | 2011-10 | 744      | 15.5                            | 0.50             | 0.50             | 0.5  | 0.02                          | 0.02                          | 0.03        |            |
|                       | 2011-11 | 720      | 15.2                            | 0.51             | 0.51             | 0.7  | 0.02                          | 0.02                          | 0.05        |            |
|                       | 2011-12 | 744      | 14.4                            | 0.46             | 0.46             | 0.5  | 0.02                          | 0.02                          | 0.03        |            |
| 100/09-05-002-25W1/00 |         | 8,736    | 1035.3                          | 2.84             | 2.84             | 260.4  | 0.71                          | 0.71                          | 0.25        |            |
|                       | 2011-01 | 744      | 86.2                            | 2.78             | 2.78             | 24.2   | 0.78                          | 0.78                          | 0.28        |            |
|                       | 2011-02 | 672      | 83.2                            | 2.97             | 2.97             | 22.2   | 0.79                          | 0.72                          | 0.27        |            |
|                       | 2011-03 | 744      | 93.4                            | 3.01             | 3.01             | 23.4   | 0.75                          | 0.75                          | 0.25        |            |
|                       | 2011-04 | 696      | 78.3                            | 2.61             | 2.70             | 23.9   | 0.80                          | 0.75                          | 0.31        |            |
|                       | 2011-05 | 744      | 97.1                            | 3.13             | 3.13             | 25.2   | 0.81                          | 0.81                          | 0.26        |            |
|                       | 2011-06 | 720      | 98.8                            | 3.29             | 3.29             | 22.6   | 0.75                          | 0.73                          | 0.23        |            |
|                       | 2011-07 | 744      | 113.2                           | 3.65             | 3.65             | 20.5   | 0.66                          | 0.66                          | 0.18        |            |
|                       | 2011-08 | 744      | 88.8                            | 2.86             | 2.86             | 22.1   | 0.71                          | 0.71                          | 0.25        |            |
|                       | 2011-09 | 720      | 78.4                            | 2.61             | 2.61             | 20.1   | 0.67                          | 0.65                          | 0.26        |            |
|                       | 2011-10 | 744      | 73.8                            | 2.38             | 2.38             | 19   | 0.61                          | 0.61                          | 0.26        |            |
|                       | 2011-11 | 720      | 71.9                            | 2.40             | 2.40             | 18.1   | 0.60                          | 0.58                          | 0.25        |            |
|                       | 2011-12 | 744      | 72.2                            | 2.33             | 2.33             | 19.1   | 0.62                          | 0.62                          | 0.26        |            |
| 100/09-09-002-25W1/00 |         | 7,536    | 54.3                            | 0.15             | 0.17             | 480.5  | 1.32                          | 1.13                          | 8.85        |            |
|                       | 2011-01 | 48       | 0.4                             | 0.01             | 0.20             | 3.5  | 0.11                          | 0.01                          | 8.75        |            |
|                       | 2011-02 | 168      | 1.2                             | 0.04             | 0.17             | 11.5   | 0.41                          | 0.09                          | 9.58        |            |
|                       | 2011-03 | 744      | 5.6                             | 0.18             | 0.18             | 51.7   | 1.67                          | 1.67                          | 9.23        |            |
|                       | 2011-04 | 696      | 4.8                             | 0.16             | 0.17             | 53.5   | 1.78                          | 1.67                          | 11.15       |            |
|                       | 2011-05 | 744      | 5.6                             | 0.18             | 0.18             | 51.8   | 1.67                          | 1.67                          | 9.25        |            |
|                       | 2011-06 | 720      | 6.2                             | 0.21             | 0.21             | 49.5   | 1.65                          | 1.60                          | 7.98        |            |
|                       | 2011-07 | 744      | 7.5                             | 0.24             | 0.24             | 48.7   | 1.57                          | 1.57                          | 6.49        |            |
|                       | 2011-08 | 744      | 5.6                             | 0.18             | 0.18             | 49.9   | 1.61                          | 1.61                          | 8.91        |            |
|                       | 2011-09 | 720      | 5.3                             | 0.18             | 0.18             | 47.3   | 1.58                          | 1.53                          | 8.92        |            |
|                       | 2011-10 | 744      | 4.9                             | 0.16             | 0.16             | 46.2   | 1.49                          | 1.49                          | 9.43        |            |
|                       | 2011-11 | 720      | 4.1                             | 0.14             | 0.14             | 37.6   | 1.25                          | 1.21                          | 9.17        |            |
|                       | 2011-12 | 744      | 3.1                             | 0.10             | 0.10             | 29.3   | 0.95                          | 0.95                          | 9.45        |            |

# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Production Volumes

| Well Location         | Date    | Hours On | Monthly<br>Produced Oil<br>(m³) | Oil Cal-d (m³/d) | Oil Prd-d (m³/d) | Monthly<br>Produced H <sub>2</sub> O<br>(m³) | H <sub>2</sub> O Cal-d (m³/d) | H <sub>2</sub> O Prd-d (m³/d) | WOR (m³/m³) | Well Count |
|-----------------------|---------|----------|---------------------------------|------------------|------------------|--|-------------------------------|-------------------------------|-------------|------------|
| 100/10-04-002-25W1/00 |         | 8,592    | 700.7                           | 1.92             | 1.96             | 14.9   | 0.04                          | 0.04                          | 0.02        |            |
|                       | 2011-01 | 744      | 56.8                            | 1.83             | 1.83             | 1.4  | 0.05                          | 0.05                          | 0.02        |            |
|                       | 2011-02 | 528      | 38.3                            | 1.37             | 1.74             | 0.8  | 0.03                          | 0.02                          | 0.02        |            |
|                       | 2011-03 | 744      | 60.8                            | 1.96             | 1.96             | 1.3  | 0.04                          | 0.04                          | 0.02        |            |
|                       | 2011-04 | 696      | 58.4                            | 1.95             | 2.01             | 1.4  | 0.05                          | 0.04                          | 0.02        |            |
|                       | 2011-05 | 744      | 65.1                            | 2.10             | 2.10             | 1.3  | 0.04                          | 0.04                          | 0.02        |            |
|                       | 2011-06 | 720      | 59.9                            | 2.00             | 2.00             | 1.2  | 0.04                          | 0.04                          | 0.02        |            |
|                       | 2011-07 | 744      | 68.1                            | 2.20             | 2.20             | 1  | 0.03                          | 0.03                          | 0.01        |            |
|                       | 2011-08 | 744      | 61.6                            | 1.99             | 1.99             | 1.2  | 0.04                          | 0.04                          | 0.02        |            |
|                       | 2011-09 | 720      | 57.8                            | 1.93             | 1.93             | 1.3  | 0.04                          | 0.04                          | 0.02        |            |
|                       | 2011-10 | 744      | 59.3                            | 1.91             | 1.91             | 1.4  | 0.05                          | 0.05                          | 0.02        |            |
|                       | 2011-11 | 720      | 58.5                            | 1.95             | 1.95             | 1.2  | 0.04                          | 0.04                          | 0.02        |            |
|                       | 2011-12 | 744      | 56.1                            | 1.81             | 1.81             | 1.4  | 0.05                          | 0.05                          | 0.02        |            |
| 100/12-04-002-25W1/00 |         | 8,736    | 346.5                           | 0.95             | 0.95             | 355.3  | 0.97                          | 0.97                          | 1.03        |            |
|                       | 2011-01 | 744      | 34.3                            | 1.11             | 1.11             | 38.4   | 1.24                          | 1.24                          | 1.12        |            |
|                       | 2011-02 | 672      | 29.9                            | 1.07             | 1.07             | 32   | 1.14                          | 1.03                          | 1.07        |            |
|                       | 2011-03 | 744      | 32.7                            | 1.05             | 1.05             | 33   | 1.06                          | 1.06                          | 1.01        |            |
|                       | 2011-04 | 696      | 30.3                            | 1.01             | 1.04             | 37.3   | 1.24                          | 1.16                          | 1.23        |            |
|                       | 2011-05 | 744      | 22.6                            | 0.73             | 0.73             | 23.7   | 0.76                          | 0.76                          | 1.05        |            |
|                       | 2011-06 | 720      | 22.3                            | 0.74             | 0.74             | 20.5   | 0.68                          | 0.66                          | 0.92        |            |
|                       | 2011-07 | 744      | 26.2                            | 0.85             | 0.85             | 18.8   | 0.61                          | 0.61                          | 0.72        |            |
|                       | 2011-08 | 744      | 20.6                            | 0.66             | 0.66             | 20.3   | 0.65                          | 0.65                          | 0.99        |            |
|                       | 2011-09 | 720      | 30.8                            | 1.03             | 1.03             | 31.5   | 1.05                          | 1.02                          | 1.02        |            |
|                       | 2011-10 | 744      | 32.3                            | 1.04             | 1.04             | 33.3   | 1.07                          | 1.07                          | 1.03        |            |
|                       | 2011-11 | 720      | 36.5                            | 1.22             | 1.22             | 36.8   | 1.23                          | 1.19                          | 1.01        |            |
|                       | 2011-12 | 744      | 28                              | 0.90             | 0.90             | 29.7   | 0.96                          | 0.96                          | 1.06        |            |
| 100/12-10-002-25W1/00 |         | 8,520    | 723.7                           | 1.98             | 2.04             | 2325.1                                       | 6.37                          | 6.20                          | 3.21        |            |
|                       | 2011-01 | 744      | 54.6                            | 1.76             | 1.76             | 216.5  | 6.98                          | 6.98                          | 3.97        |            |
|                       | 2011-02 | 672      | 54.7                            | 1.95             | 1.95             | 185.8  | 6.64                          | 5.99                          | 3.40        |            |
|                       | 2011-03 | 720      | 63.1                            | 2.04             | 2.10             | 201  | 6.48                          | 6.27                          | 3.19        |            |
|                       | 2011-04 | 576      | 49.3                            | 1.64             | 2.05             | 191.6  | 6.39                          | 4.94                          | 3.89        |            |
|                       | 2011-05 | 744      | 57.5                            | 1.85             | 1.85             | 190.1  | 6.13                          | 6.13                          | 3.31        |            |
|                       | 2011-06 | 648      | 60                              | 2.00             | 2.22             | 175.5  | 5.85                          | 5.10                          | 2.93        |            |
|                       | 2011-07 | 744      | 82.6                            | 2.66             | 2.66             | 189.4  | 6.11                          | 6.11                          | 2.29        |            |
|                       | 2011-08 | 744      | 68.1                            | 2.20             | 2.20             | 212.1  | 6.84                          | 6.84                          | 3.11        |            |
|                       | 2011-09 | 720      | 63.7                            | 2.12             | 2.12             | 207.1  | 6.90                          | 6.68                          | 3.25        |            |
|                       | 2011-10 | 744      | 60.2                            | 1.94             | 1.94             | 196.6  | 6.34                          | 6.34                          | 3.27        |            |
|                       | 2011-11 | 720      | 56.3                            | 1.88             | 1.88             | 179.7  | 5.99                          | 5.80                          | 3.19        |            |
|                       | 2011-12 | 744      | 53.6                            | 1.73             | 1.73             | 179.7  | 5.80                          | 5.80                          | 3.35        |            |

# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Production Volumes

| Well Location         | Date    | Hours On | Monthly Produced Oil (m³) | Oil Cal-d (m³/d) | Oil Prd-d (m³/d) | Monthly Produced H <sub>2</sub> O (m³) | H <sub>2</sub> O Cal-d (m³/d) | H <sub>2</sub> O Prd-d (m³/d) | WOR (m³/m³) | Well Count |
|-----------------------|---------|----------|---------------------------|------------------|------------------|--|-------------------------------|-------------------------------|-------------|------------|
| 100/13-04-002-25W1/02 |         | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        | 0.00       |
|                       | 2011-01 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        | 0.00       |
|                       | 2011-02 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        | 0.00       |
|                       | 2011-03 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        | 0.00       |
|                       | 2011-04 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        | 0.00       |
|                       | 2011-05 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        | 0.00       |
|                       | 2011-06 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        | 0.00       |
|                       | 2011-07 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        | 0.00       |
|                       | 2011-08 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        | 0.00       |
|                       | 2011-09 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        | 0.00       |
|                       | 2011-10 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        | 0.00       |
|                       | 2011-11 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        | 0.00       |
|                       | 2011-12 | 0        | 0                         | 0.00             | 0.00             | 0                                      | 0.00                          | 0.00                          | 0.00        | 0.00       |
| 100/13-10-002-25W1/00 |         | 8,040    | 670.7                     | 1.84             | 2.00             | 200.1                                  | 0.55                          | 0.50                          | 0.30        |            |
|                       | 2011-01 | 744      | 47.6                      | 1.54             | 1.54             | 4.7                                    | 0.15                          | 0.15                          | 0.10        |            |
|                       | 2011-02 | 672      | 45.9                      | 1.64             | 1.64             | 4.4                                    | 0.16                          | 0.14                          | 0.10        |            |
|                       | 2011-03 | 744      | 54.6                      | 1.76             | 1.76             | 4.8                                    | 0.15                          | 0.15                          | 0.09        |            |
|                       | 2011-04 | 696      | 48.5                      | 1.62             | 1.67             | 5.1                                    | 0.17                          | 0.16                          | 0.11        |            |
|                       | 2011-05 | 744      | 44.7                      | 1.44             | 1.44             | 4.2                                    | 0.14                          | 0.14                          | 0.09        |            |
|                       | 2011-06 | 720      | 44.1                      | 1.47             | 1.47             | 4.9                                    | 0.16                          | 0.16                          | 0.11        |            |
|                       | 2011-07 | 312      | 35.8                      | 1.15             | 2.75             | 1.6                                    | 0.05                          | 0.02                          | 0.04        |            |
|                       | 2011-08 | 600      | 89.9                      | 2.90             | 3.60             | 26.3                                   | 0.85                          | 0.68                          | 0.29        |            |
|                       | 2011-09 | 696      | 68.3                      | 2.28             | 2.36             | 37.9                                   | 1.26                          | 1.18                          | 0.55        |            |
|                       | 2011-10 | 648      | 64.2                      | 2.07             | 2.38             | 35.8                                   | 1.15                          | 1.01                          | 0.56        |            |
|                       | 2011-11 | 720      | 67.6                      | 2.25             | 2.25             | 36.4                                   | 1.21                          | 1.17                          | 0.54        |            |
|                       | 2011-12 | 744      | 59.5                      | 1.92             | 1.92             | 34                                     | 1.10                          | 1.10                          | 0.57        |            |
| 100/14-04-002-25W1/00 |         | 8,664    | 218.1                     | 0.60             | 0.60             | 96.4                                   | 0.26                          | 0.26                          | 0.44        |            |
|                       | 2011-01 | 744      | 27                        | 0.87             | 0.87             | 12.9                                   | 0.42                          | 0.42                          | 0.48        |            |
|                       | 2011-02 | 672      | 23.6                      | 0.84             | 0.84             | 10.8                                   | 0.39                          | 0.35                          | 0.46        |            |
|                       | 2011-03 | 744      | 25.9                      | 0.84             | 0.84             | 11.1                                   | 0.36                          | 0.36                          | 0.43        |            |
|                       | 2011-04 | 624      | 21.6                      | 0.72             | 0.83             | 11.2                                   | 0.37                          | 0.31                          | 0.52        |            |
|                       | 2011-05 | 744      | 13.3                      | 0.43             | 0.43             | 5.8                                    | 0.19                          | 0.19                          | 0.44        |            |
|                       | 2011-06 | 720      | 13.3                      | 0.44             | 0.44             | 5.2                                    | 0.17                          | 0.17                          | 0.39        |            |
|                       | 2011-07 | 744      | 11.7                      | 0.38             | 0.38             | 3.4                                    | 0.11                          | 0.11                          | 0.29        |            |
|                       | 2011-08 | 744      | 10.9                      | 0.35             | 0.35             | 4.4                                    | 0.14                          | 0.14                          | 0.40        |            |
|                       | 2011-09 | 720      | 17.5                      | 0.58             | 0.58             | 7.8                                    | 0.26                          | 0.25                          | 0.45        |            |
|                       | 2011-10 | 744      | 18.6                      | 0.60             | 0.60             | 8.3                                    | 0.27                          | 0.27                          | 0.45        |            |
|                       | 2011-11 | 720      | 17.9                      | 0.60             | 0.60             | 7.7                                    | 0.26                          | 0.25                          | 0.43        |            |
|                       | 2011-12 | 744      | 16.8                      | 0.54             | 0.54             | 7.8                                    | 0.25                          | 0.25                          | 0.46        |            |

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Waskada Unit No. 16  
2011 Production Volumes

| Well Location         | Date    | Hours On | Monthly Produced Oil (m³) | Oil Cal-d (m³/d) | Oil Prd-d (m³/d) | Monthly Produced H <sub>2</sub> O (m³) | H <sub>2</sub> O Cal-d (m³/d) | H <sub>2</sub> O Prd-d (m³/d) | WOR (m³/m³) | Well Count |
|-----------------------|---------|----------|---------------------------|------------------|------------------|--|-------------------------------|-------------------------------|-------------|------------|
| 100/14-10-002-25W1/00 |         | 8,736    | 140                       | 0.38             | 0.38             | 29.9                                   | 0.08                          | 0.08                          | 0.21        |            |
|                       | 2011-01 | 744      | 8                         | 0.26             | 0.26             | 1.9                                    | 0.06                          | 0.06                          | 0.24        |            |
|                       | 2011-02 | 672      | 6.5                       | 0.23             | 0.23             | 1.5                                    | 0.05                          | 0.05                          | 0.23        |            |
|                       | 2011-03 | 744      | 10.7                      | 0.35             | 0.35             | 2.3                                    | 0.07                          | 0.07                          | 0.21        |            |
|                       | 2011-04 | 696      | 9.7                       | 0.32             | 0.33             | 2.6                                    | 0.09                          | 0.08                          | 0.27        |            |
|                       | 2011-05 | 744      | 11.1                      | 0.36             | 0.36             | 2.7                                    | 0.09                          | 0.09                          | 0.24        |            |
|                       | 2011-06 | 720      | 19.6                      | 0.65             | 0.65             | 4                                      | 0.13                          | 0.13                          | 0.20        |            |
|                       | 2011-07 | 744      | 24.6                      | 0.79             | 0.79             | 3.8                                    | 0.12                          | 0.12                          | 0.15        |            |
|                       | 2011-08 | 744      | 11.4                      | 0.37             | 0.37             | 2.5                                    | 0.08                          | 0.08                          | 0.22        |            |
|                       | 2011-09 | 720      | 10.7                      | 0.36             | 0.36             | 2.3                                    | 0.08                          | 0.07                          | 0.21        |            |
|                       | 2011-10 | 744      | 8.3                       | 0.27             | 0.27             | 1.9                                    | 0.06                          | 0.06                          | 0.23        |            |
|                       | 2011-11 | 720      | 9.3                       | 0.31             | 0.31             | 2.1                                    | 0.07                          | 0.07                          | 0.23        |            |
|                       | 2011-12 | 744      | 10.1                      | 0.33             | 0.33             | 2.3                                    | 0.07                          | 0.07                          | 0.23        |            |
| 100/15-05-002-25W1/00 |         | 8,472    | 203.1                     | 0.56             | 0.58             | 18.9                                   | 0.05                          | 0.05                          | 0.09        |            |
|                       | 2011-01 | 744      | 21.8                      | 0.70             | 0.70             | 2.7                                    | 0.09                          | 0.09                          | 0.12        |            |
|                       | 2011-02 | 504      | 13.7                      | 0.49             | 0.65             | 1.7                                    | 0.06                          | 0.04                          | 0.12        |            |
|                       | 2011-03 | 648      | 10.7                      | 0.35             | 0.40             | 2.3                                    | 0.07                          | 0.06                          | 0.21        |            |
|                       | 2011-04 | 696      | 10.6                      | 0.35             | 0.37             | 1.5                                    | 0.05                          | 0.05                          | 0.14        |            |
|                       | 2011-05 | 744      | 10.9                      | 0.35             | 0.35             | 1.4                                    | 0.05                          | 0.05                          | 0.13        |            |
|                       | 2011-06 | 720      | 10.8                      | 0.36             | 0.36             | 1.2                                    | 0.04                          | 0.04                          | 0.11        |            |
|                       | 2011-07 | 744      | 26.9                      | 0.87             | 0.87             | 2.2                                    | 0.07                          | 0.07                          | 0.08        |            |
|                       | 2011-08 | 744      | 20.8                      | 0.67             | 0.67             | 2.2                                    | 0.07                          | 0.07                          | 0.11        |            |
|                       | 2011-09 | 720      | 17.4                      | 0.58             | 0.58             | 1.9                                    | 0.06                          | 0.06                          | 0.11        |            |
|                       | 2011-10 | 744      | 19.9                      | 0.64             | 0.64             | 1.3                                    | 0.04                          | 0.04                          | 0.07        |            |
|                       | 2011-11 | 720      | 21.8                      | 0.73             | 0.73             | 0.2                                    | 0.01                          | 0.01                          | 0.01        |            |
|                       | 2011-12 | 744      | 17.8                      | 0.57             | 0.57             | 0.3                                    | 0.01                          | 0.01                          | 0.02        |            |
| 100/15-09-002-25W1/00 |         | 8,736    | 224.8                     | 0.62             | 0.62             | 3.7                                    | 0.01                          | 0.01                          | 0.02        |            |
|                       | 2011-01 | 744      | 22.7                      | 0.73             | 0.73             | 0.6                                    | 0.02                          | 0.02                          | 0.03        |            |
|                       | 2011-02 | 672      | 21.8                      | 0.78             | 0.78             | 0.5                                    | 0.02                          | 0.02                          | 0.02        |            |
|                       | 2011-03 | 744      | 24.4                      | 0.79             | 0.79             | 0.5                                    | 0.02                          | 0.02                          | 0.02        |            |
|                       | 2011-04 | 696      | 14.3                      | 0.48             | 0.49             | 0.3                                    | 0.01                          | 0.01                          | 0.02        |            |
|                       | 2011-05 | 744      | 21.4                      | 0.69             | 0.69             | 0.4                                    | 0.01                          | 0.01                          | 0.02        |            |
|                       | 2011-06 | 720      | 17.7                      | 0.59             | 0.59             | 0.3                                    | 0.01                          | 0.01                          | 0.02        |            |
|                       | 2011-07 | 744      | 20.4                      | 0.66             | 0.66             | 0.3                                    | 0.01                          | 0.01                          | 0.01        |            |
|                       | 2011-08 | 744      | 17.7                      | 0.57             | 0.57             | 0.1                                    | 0.00                          | 0.00                          | 0.01        |            |
|                       | 2011-09 | 720      | 16.9                      | 0.56             | 0.56             | 0.1                                    | 0.00                          | 0.00                          | 0.01        |            |
|                       | 2011-10 | 744      | 15.7                      | 0.51             | 0.51             | 0.3                                    | 0.01                          | 0.01                          | 0.02        |            |
|                       | 2011-11 | 720      | 16                        | 0.53             | 0.53             | 0.3                                    | 0.01                          | 0.01                          | 0.02        |            |
|                       | 2011-12 | 744      | 15.8                      | 0.51             | 0.51             | 0.3                                    | 0.01                          | 0.01                          | 0.02        |            |



# EOG Resources Canada Inc.

Waskada Unit No. 16  
2011 Production Volumes

| Well Location         | Date    | Hours On | Monthly Produced Oil (m³) | Oil Cal-d (m³/d) | Oil Prd-d (m³/d) | Monthly Produced H <sub>2</sub> O (m³) | H <sub>2</sub> O Cal-d (m³/d) | H <sub>2</sub> O Prd-d (m³/d) | WOR (m³/m³) | Well Count |
|-----------------------|---------|----------|---------------------------|------------------|------------------|--|-------------------------------|-------------------------------|-------------|------------|
| 100/16-04-002-25W1/00 |         | 8,616    | 157                       | 0.43             | 0.44             | 17.6                                   | 0.05                          | 0.05                          | 0.11        |            |
|                       | 2011-01 | 744      | 13.9                      | 0.45             | 0.45             | 1.8                                    | 0.06                          | 0.06                          | 0.13        |            |
|                       | 2011-02 | 672      | 12.3                      | 0.44             | 0.44             | 1.4                                    | 0.05                          | 0.05                          | 0.11        |            |
|                       | 2011-03 | 696      | 13.3                      | 0.43             | 0.46             | 1.5                                    | 0.05                          | 0.05                          | 0.11        |            |
|                       | 2011-04 | 624      | 11.6                      | 0.39             | 0.45             | 1.6                                    | 0.05                          | 0.04                          | 0.14        |            |
|                       | 2011-05 | 744      | 14.5                      | 0.47             | 0.47             | 1.7                                    | 0.05                          | 0.05                          | 0.12        |            |
|                       | 2011-06 | 720      | 14.1                      | 0.47             | 0.47             | 1.3                                    | 0.04                          | 0.04                          | 0.09        |            |
|                       | 2011-07 | 744      | 14.7                      | 0.47             | 0.47             | 1.1                                    | 0.04                          | 0.04                          | 0.07        |            |
|                       | 2011-08 | 744      | 12.6                      | 0.41             | 0.41             | 1.3                                    | 0.04                          | 0.04                          | 0.10        |            |
|                       | 2011-09 | 720      | 11.9                      | 0.40             | 0.40             | 1.3                                    | 0.04                          | 0.04                          | 0.11        |            |
|                       | 2011-10 | 744      | 12.1                      | 0.39             | 0.39             | 1.4                                    | 0.05                          | 0.05                          | 0.12        |            |
|                       | 2011-11 | 720      | 12.4                      | 0.41             | 0.41             | 1.5                                    | 0.05                          | 0.05                          | 0.12        |            |
|                       | 2011-12 | 744      | 13.6                      | 0.44             | 0.44             | 1.7                                    | 0.05                          | 0.05                          | 0.13        |            |
| 102/05-09-002-25W1/00 |         | 8,496    | 201.90                    | 0.55             | 0.57             | 108.60                                 | 0.30                          | 0.29                          | 0.54        |            |
|                       | 2011-01 | 744      | 13.30                     | 0.43             | 0.43             | 8.30                                   | 0.27                          | 0.27                          | 0.62        |            |
|                       | 2011-02 | 672      | 12.40                     | 0.44             | 0.44             | 7.20                                   | 0.26                          | 0.23                          | 0.58        |            |
|                       | 2011-03 | 744      | 16.60                     | 0.54             | 0.54             | 9.10                                   | 0.29                          | 0.29                          | 0.55        |            |
|                       | 2011-04 | 456      | 10.60                     | 0.35             | 0.56             | 7.20                                   | 0.24                          | 0.15                          | 0.68        |            |
|                       | 2011-05 | 744      | 17.90                     | 0.58             | 0.58             | 10.30                                  | 0.33                          | 0.33                          | 0.58        |            |
|                       | 2011-06 | 720      | 17.70                     | 0.59             | 0.59             | 8.80                                   | 0.29                          | 0.28                          | 0.50        |            |
|                       | 2011-07 | 744      | 27.50                     | 0.89             | 0.89             | 10.70                                  | 0.35                          | 0.35                          | 0.39        |            |
|                       | 2011-08 | 744      | 20.10                     | 0.65             | 0.65             | 10.60                                  | 0.34                          | 0.34                          | 0.53        |            |
|                       | 2011-09 | 720      | 19.40                     | 0.65             | 0.65             | 10.70                                  | 0.36                          | 0.35                          | 0.55        |            |
|                       | 2011-10 | 744      | 16.60                     | 0.54             | 0.54             | 9.10                                   | 0.29                          | 0.29                          | 0.55        |            |
|                       | 2011-11 | 720      | 14.60                     | 0.49             | 0.49             | 8.00                                   | 0.27                          | 0.26                          | 0.55        |            |
|                       | 2011-12 | 744      | 15.20                     | 0.49             | 0.49             | 8.60                                   | 0.28                          | 0.28                          | 0.57        |            |
| 102/15-04-002-25W1/00 |         | 8,616    | 157                       | 0.43             | 0.44             | 17.6                                   | 0.05                          | 0.05                          | 0.11        |            |
|                       | 2011-01 | 744      | 13.9                      | 0.45             | 0.45             | 1.8                                    | 0.06                          | 0.06                          | 0.13        |            |
|                       | 2011-02 | 672      | 12.3                      | 0.44             | 0.44             | 1.4                                    | 0.05                          | 0.05                          | 0.11        |            |
|                       | 2011-03 | 696      | 13.3                      | 0.43             | 0.46             | 1.5                                    | 0.05                          | 0.05                          | 0.11        |            |
|                       | 2011-04 | 624      | 11.6                      | 0.39             | 0.45             | 1.6                                    | 0.05                          | 0.04                          | 0.14        |            |
|                       | 2011-05 | 744      | 14.5                      | 0.47             | 0.47             | 1.7                                    | 0.05                          | 0.05                          | 0.12        |            |
|                       | 2011-06 | 720      | 14.1                      | 0.47             | 0.47             | 1.3                                    | 0.04                          | 0.04                          | 0.09        |            |
|                       | 2011-07 | 744      | 14.7                      | 0.47             | 0.47             | 1.1                                    | 0.04                          | 0.04                          | 0.07        |            |
|                       | 2011-08 | 744      | 12.6                      | 0.41             | 0.41             | 1.3                                    | 0.04                          | 0.04                          | 0.10        |            |
|                       | 2011-09 | 720      | 11.9                      | 0.40             | 0.40             | 1.3                                    | 0.04                          | 0.04                          | 0.11        |            |
|                       | 2011-10 | 744      | 12.1                      | 0.39             | 0.39             | 1.4                                    | 0.05                          | 0.05                          | 0.12        |            |
|                       | 2011-11 | 720      | 12.4                      | 0.41             | 0.41             | 1.5                                    | 0.05                          | 0.05                          | 0.12        |            |
|                       | 2011-12 | 744      | 13.6                      | 0.44             | 0.44             | 1.7                                    | 0.05                          | 0.05                          | 0.13        |            |

**EOG Resources Canada Inc.**

Waskada Unit No. 16  
2011 Production Volumes

| Well Location | Date | Hours On | Monthly<br>Produced Oil<br>(m³) | Oil Cal-d (m³/d) | Oil Prd-d (m³/d) | Monthly<br>Produced H <sub>2</sub> O<br>(m³) | H <sub>2</sub> O Cal-d (m³/d) | H <sub>2</sub> O Prd-d (m³/d) | WOR (m³/m³) | Well Count |
|---------------|------|----------|---------------------------------|------------------|------------------|--|-------------------------------|-------------------------------|-------------|------------|
|---------------|------|----------|---------------------------------|------------------|------------------|--|-------------------------------|-------------------------------|-------------|------------|

**Unit No. 16 2010 Total:**

|            |         |                |              |       |       |                 |       |       |      |    |
|------------|---------|----------------|--------------|-------|-------|-----------------|-------|-------|------|----|
|            | 2011-01 | 16,224         | 535          | 17.25 | 15.67 | 891.80          | 28.77 | 26.14 | 1.67 | 24 |
|            | 2011-02 | 14,424         | 480          | 17.14 | 15.33 | 801.40          | 28.62 | 25.60 | 1.67 | 24 |
|            | 2011-03 | 16,488         | 559          | 18.04 | 16.66 | 888.40          | 28.66 | 26.46 | 1.59 | 24 |
|            | 2011-04 | 13,944         | 465          | 15.51 | 12.52 | 768.70          | 25.62 | 20.68 | 1.65 | 24 |
|            | 2011-05 | 17,112         | 526          | 16.96 | 16.26 | 875.60          | 28.25 | 27.07 | 1.66 | 24 |
|            | 2011-06 | 15,600         | 507          | 16.89 | 15.24 | 732.50          | 24.42 | 22.04 | 1.45 | 24 |
|            | 2011-07 | 15,192         | 614          | 19.79 | 16.84 | 709.60          | 22.89 | 19.48 | 1.16 | 24 |
|            | 2011-08 | 14,136         | 537          | 17.32 | 13.71 | 746.80          | 24.09 | 19.07 | 1.39 | 24 |
|            | 2011-09 | 14,112         | 529          | 17.64 | 14.40 | 865.90          | 28.86 | 23.57 | 1.64 | 24 |
|            | 2011-10 | 14,784         | 535          | 17.25 | 14.28 | 857.80          | 27.67 | 22.91 | 1.60 | 24 |
|            | 2011-11 | 14,400         | 527          | 17.56 | 14.63 | 826.00          | 27.53 | 22.94 | 1.57 | 24 |
|            | 2011-12 | 14,880         | 485          | 15.65 | 13.04 | 799.30          | 25.78 | 21.49 | 1.65 | 24 |
| 2011 TOTAL |         | <b>181,296</b> | <b>6,298</b> |       |       | <b>9,763.80</b> |       |       |      |    |

**Unit No. 16 Total:**

|  |      |         |          |       |       |           |        |        |      |    |
|--|------|---------|----------|-------|-------|-----------|--------|--------|------|----|
|  | 1984 | 3,600   | 773.90   | 2.12  | 0.04  | 1891.60   | 5.18   | 0.09   | 2.44 | 1  |
|  | 1985 | 29,952  | 5938.40  | 16.27 | 2.32  | 3359.40   | 9.20   | 1.31   | 0.57 | 5  |
|  | 1986 | 94,440  | 16130.10 | 44.19 | 19.85 | 3175.40   | 8.70   | 3.91   | 0.20 | 18 |
|  | 1987 | 155,280 | 19644.10 | 53.82 | 39.75 | 5005.60   | 13.71  | 10.13  | 0.25 | 20 |
|  | 1988 | 222,336 | 33617.30 | 92.10 | 97.40 | 5787.40   | 15.86  | 16.77  | 0.17 | 27 |
|  | 1989 | 196,344 | 29005.10 | 79.47 | 74.21 | 4528.30   | 12.41  | 11.59  | 0.16 | 23 |
|  | 1990 | 207,408 | 27089.30 | 74.22 | 73.22 | 13533.90  | 37.08  | 36.58  | 0.50 | 24 |
|  | 1991 | 208,224 | 24743.30 | 67.79 | 67.14 | 24878.40  | 68.16  | 67.51  | 1.01 | 25 |
|  | 1992 | 208,632 | 21330.40 | 58.44 | 57.99 | 66960.60  | 183.45 | 182.05 | 3.14 | 25 |
|  | 1993 | 207,792 | 19754.00 | 54.12 | 53.49 | 72773.70  | 199.38 | 197.06 | 3.68 | 25 |
|  | 1994 | 205,104 | 18064.30 | 49.49 | 48.28 | 76017.50  | 208.27 | 203.18 | 4.21 | 25 |
|  | 1995 | 207,888 | 16720.60 | 45.81 | 45.30 | 106240.30 | 291.07 | 287.81 | 6.35 | 25 |
|  | 1996 | 205,032 | 14842.80 | 40.67 | 39.66 | 107098.60 | 293.42 | 286.15 | 7.22 | 25 |
|  | 1997 | 204,408 | 13016.20 | 35.66 | 34.67 | 100416.60 | 275.11 | 267.48 | 7.71 | 25 |
|  | 1998 | 206,256 | 11726.10 | 32.13 | 31.52 | 101587.90 | 278.32 | 273.05 | 8.66 | 25 |
|  | 1999 | 192,864 | 11714.50 | 32.09 | 29.44 | 103785.10 | 284.34 | 260.84 | 8.86 | 25 |
|  | 2000 | 198,696 | 10086.80 | 27.64 | 26.12 | 36787.40  | 100.79 | 95.25  | 3.65 | 25 |
|  | 2001 | 193,728 | 10123.50 | 27.74 | 25.56 | 44885.40  | 122.97 | 113.32 | 4.43 | 25 |
|  | 2002 | 198,600 | 17231.30 | 47.21 | 44.60 | 66270.30  | 181.56 | 171.51 | 3.85 | 25 |
|  | 2003 | 195,480 | 15738.80 | 43.12 | 40.09 | 104552.30 | 286.44 | 266.33 | 6.64 | 25 |
|  | 2004 | 193,368 | 14340.00 | 39.29 | 36.13 | 122640.20 | 336.00 | 309.04 | 8.55 | 24 |
|  | 2005 | 194,040 | 11625.60 | 31.85 | 29.40 | 63636.90  | 174.35 | 160.91 | 5.47 | 24 |
|  | 2006 | 204,283 | 11598.30 | 31.78 | 30.88 | 47642.80  | 130.53 | 126.83 | 4.11 | 25 |
|  | 2007 | 207,552 | 10417.00 | 28.54 | 28.17 | 51461.20  | 140.99 | 139.19 | 4.94 | 25 |
|  | 2008 | 209,304 | 9322.50  | 25.54 | 25.43 | 54763.30  | 150.04 | 149.37 | 5.87 | 25 |
|  | 2009 | 186,696 | 8346.70  | 22.87 | 20.31 | 9999.90   | 27.40  | 24.33  | 1.20 | 24 |
|  | 2010 | 207,000 | 8225.40  | 22.54 | 22.19 | 10831.70  | 29.68  | 29.22  | 1.32 | 24 |
|  | 2011 | 181,296 | 6297.50  | 17.25 | 14.88 | 9763.80   | 26.75  | 23.07  | 1.55 |    |

Grand Total

**5,125,603      417,464**

**1,420,275.50**

## **Table 5**

**EOG Resources Canada Inc.***Waskada Unit No. 16***2011 Workover Summary**

| Well Type | UWI                 | Workover      | Date      |
|-----------|---------------------|---------------|-----------|
| OIL       | 00/03-04-002-25W1/0 | Pump Repair   | 23-Feb-11 |
| OIL       | 00/15-05-002-25W1/0 | Pump Repair   | 3-Mar-11  |
| OIL       | 00/03-09-002-25W1/0 | Pump Repair   | 2-Sep-11  |
| OIL       | 00/08-09-002-25W1/0 | Pump Repair   | 6-Sep-11  |
| OIL       | 00/13-10-002-25W1/0 | Packer Repair | 28-Oct-11 |
| WTR       | 00/05-04-002-25W1/0 | Packer Repair | 2-Dec-11  |
| WTR       | 00/01-09-002-25W1/0 | Pump Repair   | 28-Jul-11 |

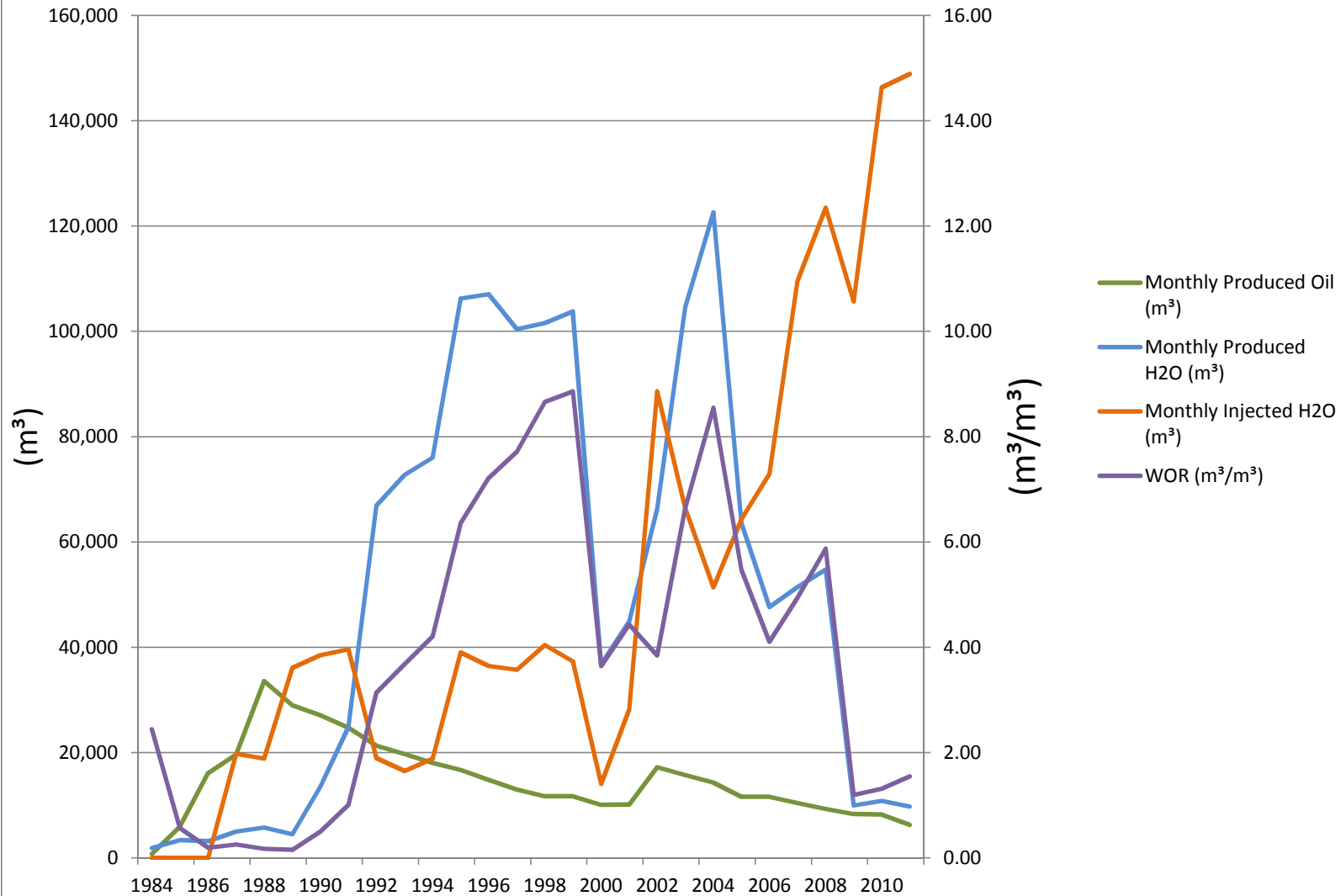
# **Appendix 1**

## Unit No. 16 2011 Production & Injection



# **Appendix 2**

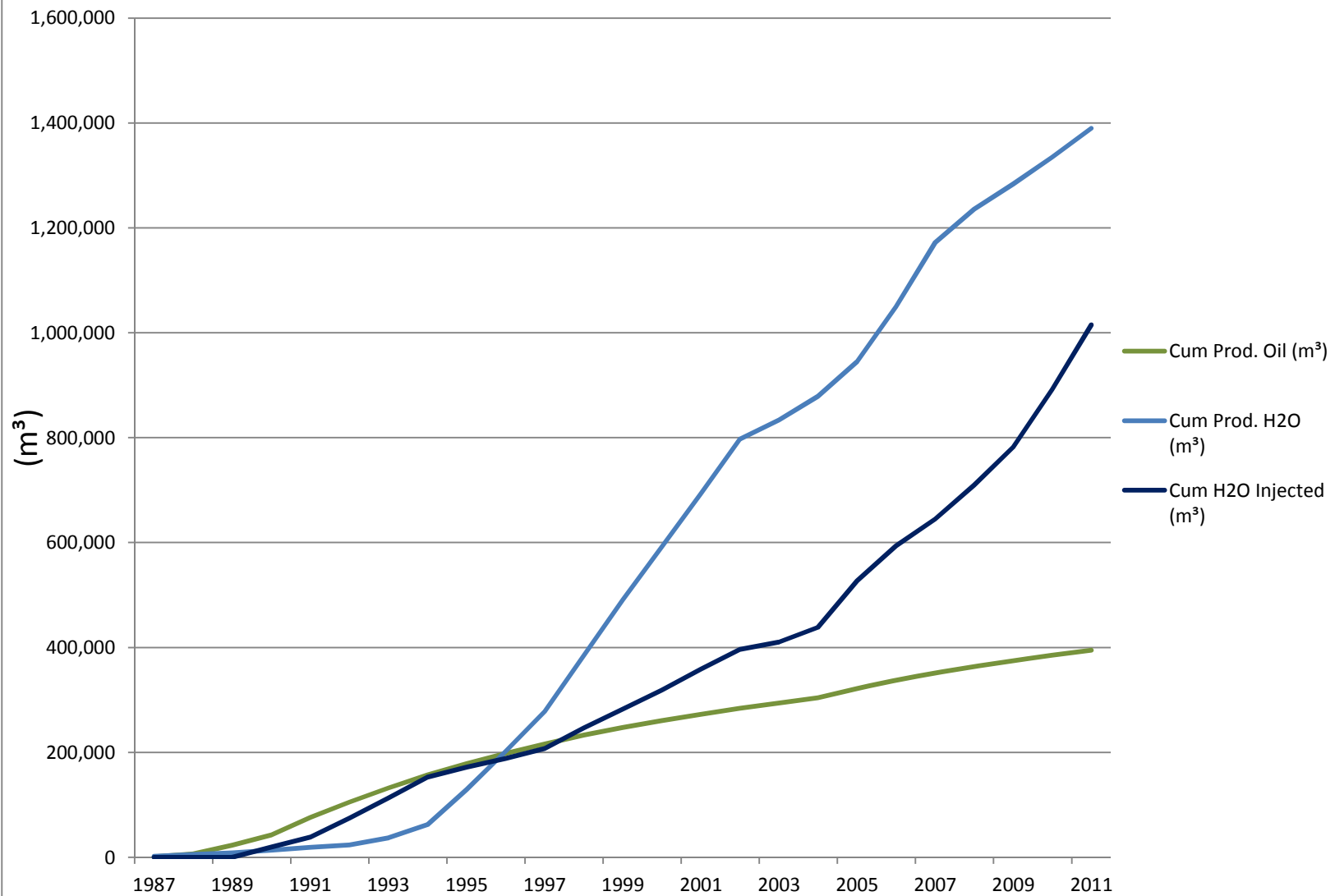
## Unit No. 16 Historical Production & Injection





# **Appendix 3**

## Unit No. 16 Cumulative Production & Injection

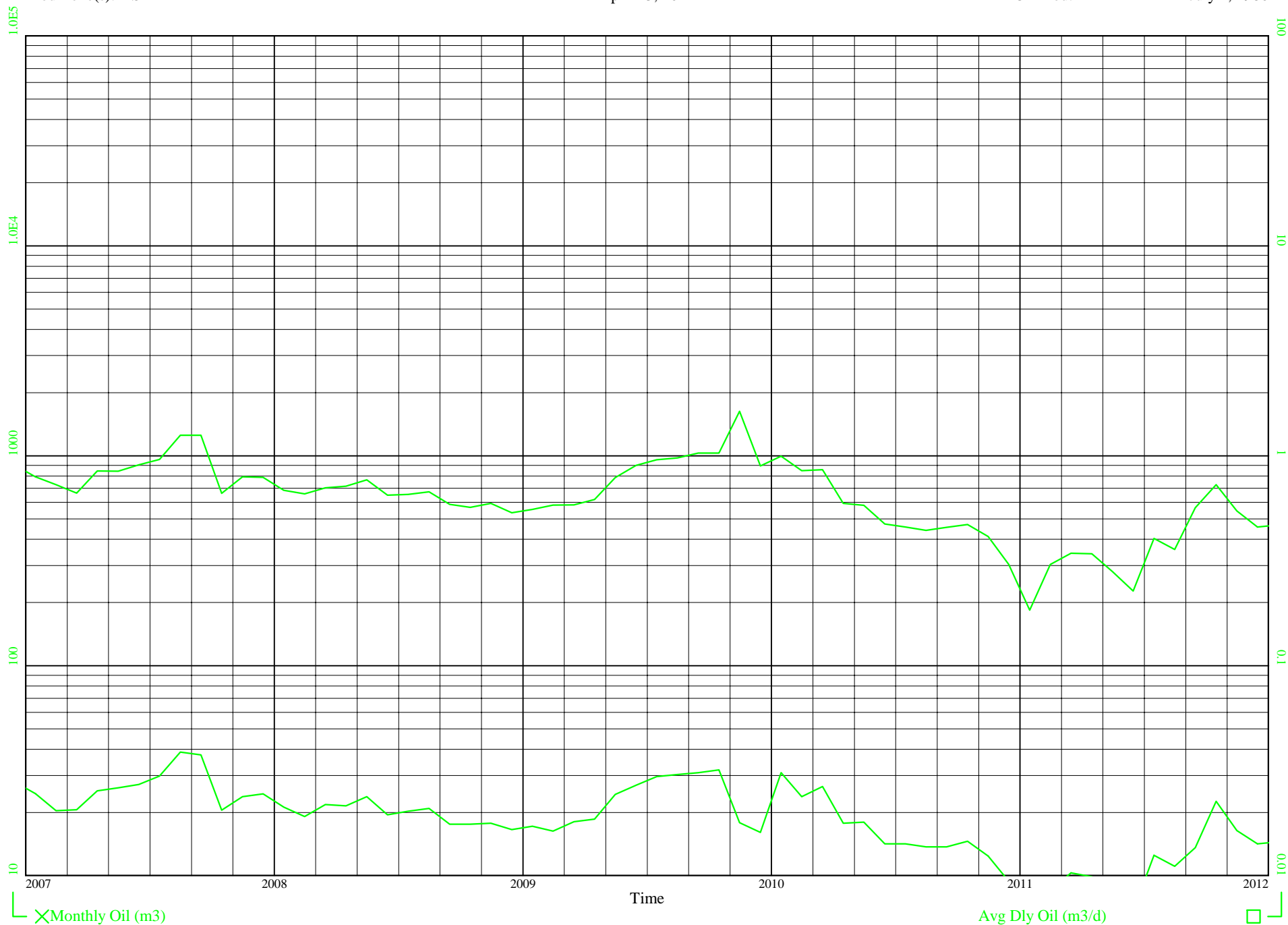


# **Appendix 4**

Curr Licensee: EOG  
Orig Licensee: EOG  
Status: Oil,Prod  
Prod Zone(s): SPRF

ANDEX ET AL WASKADA PROV. 3-4-2  
00/03-04-002-25W1/0  
April 23, 2012

Unit Code: 329A16  
Pool Code: 0J  
Field: WASKADA  
On Prod: July 1, 1986

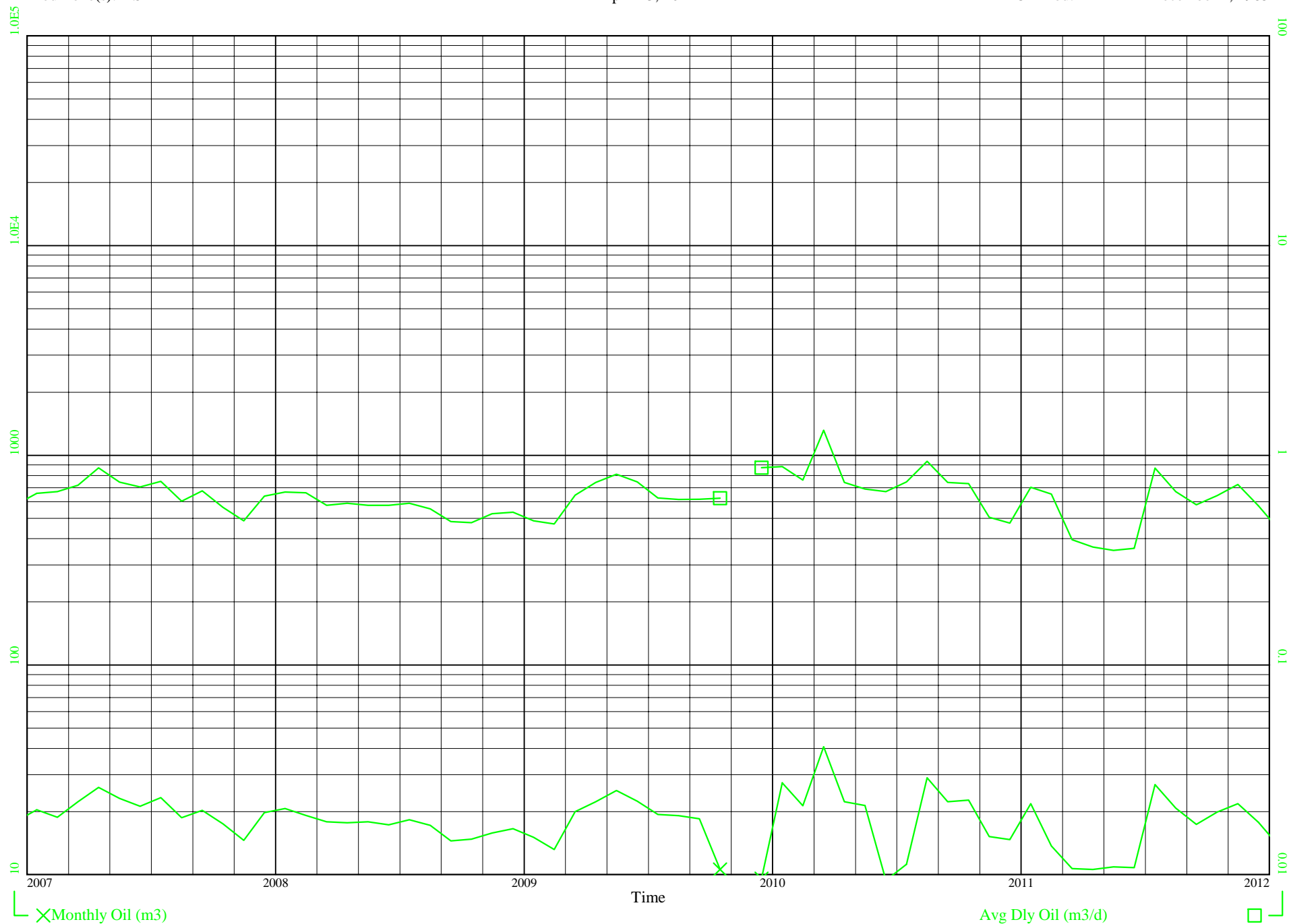


Cum Oil/Cnd (m3): 6938  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 178

Curr Licensee: EOG  
Orig Licensee: EOG  
Status: Oil,Prod  
Prod Zone(s): SPRF

ENRON ET AL WASKADA 15-5-2-25  
00/15-05-002-25W1/0  
April 23, 2012

Unit Code: 329A16  
Pool Code: 0]  
Field: WASKADA  
On Prod: December 1, 1985

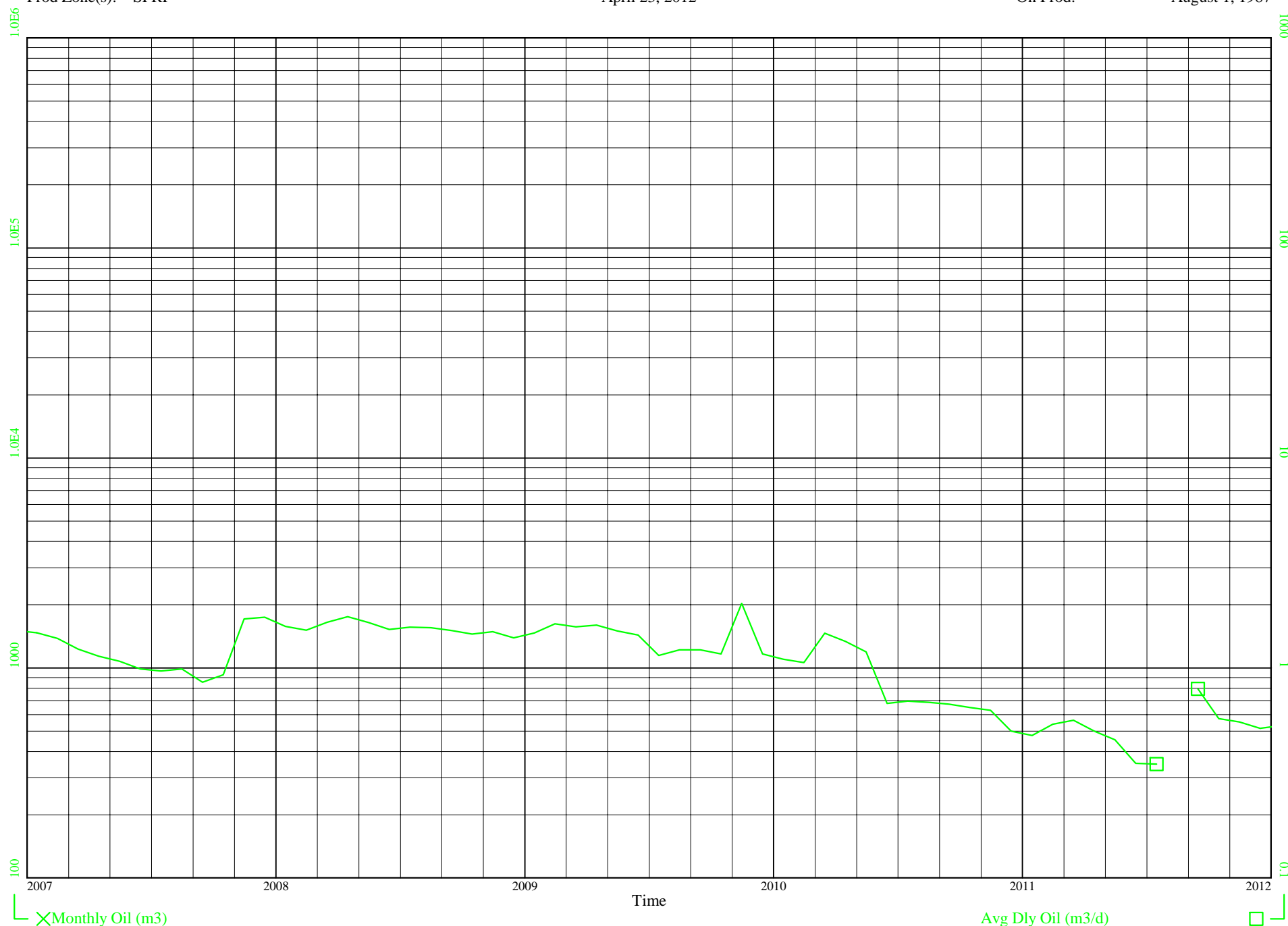


Cum Oil/Cnd (m3): 7235  
Cum Gas (E3m3): 1  
Cum Wtr (m3): 708

Curr Licensee: EOG  
Orig Licensee: EOG  
Status: Oil,Prod  
Prod Zone(s): SPRF

ERON WASKADA 3-9-2-25  
00/03-09-002-25W1/0  
April 23, 2012

Unit Code: 329A16  
Pool Code: 0]  
Field: WASKADA  
On Prod: August 1, 1987

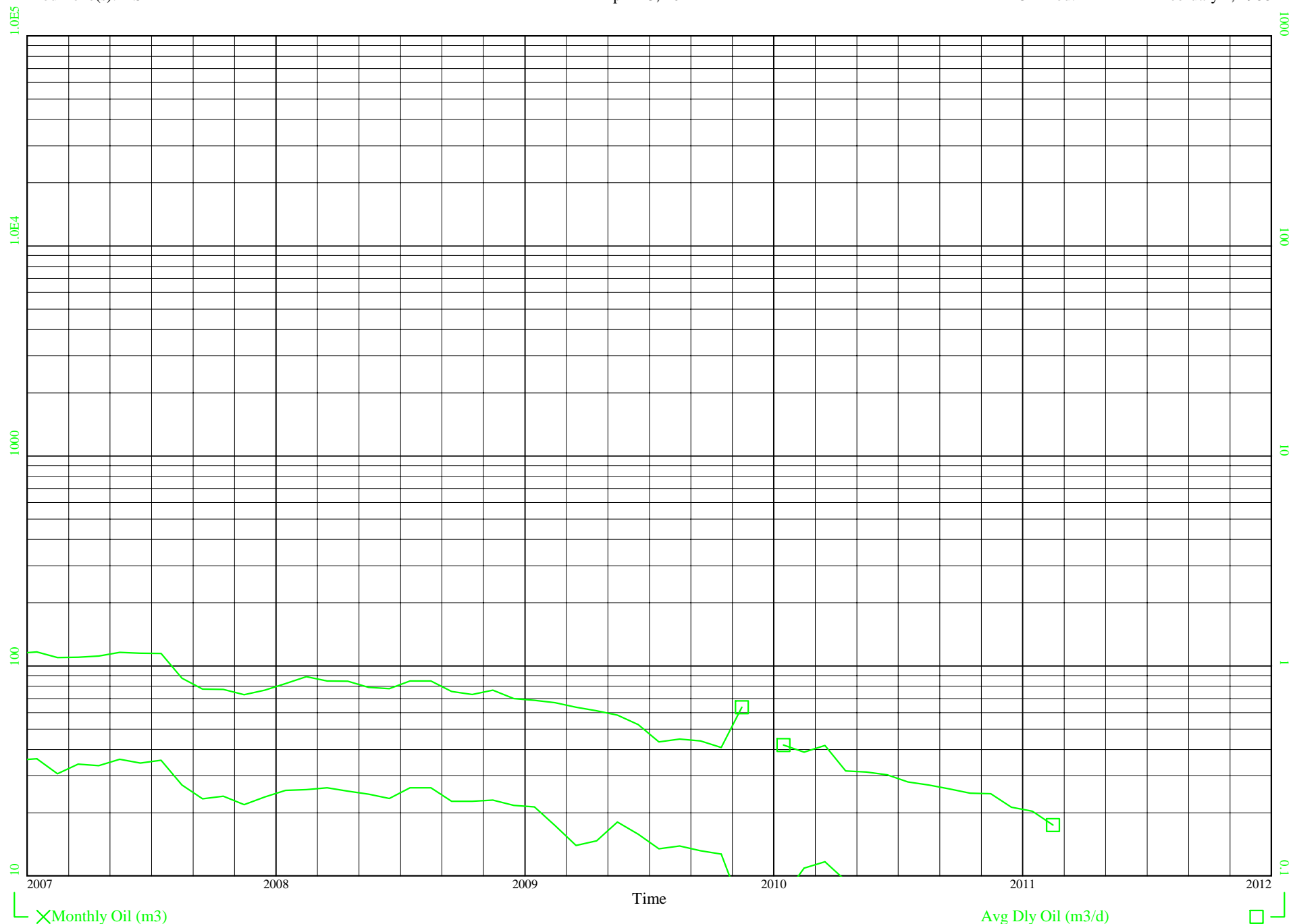


Cum Oil/Cnd (m3): 37408  
Cum Gas (E3m3): 3  
Cum Wtr (m3): 22696

Curr Licensee: EOG  
Orig Licensee: EOG  
Status: Oil,Prod  
Prod Zone(s): SPRF

ENRON ET AL WASKADA 8-9-2-25  
00/08-09-002-25W1/0  
April 23, 2012

Unit Code: 329A16  
Pool Code: 0]  
Field: WASKADA  
On Prod: February 1, 1988

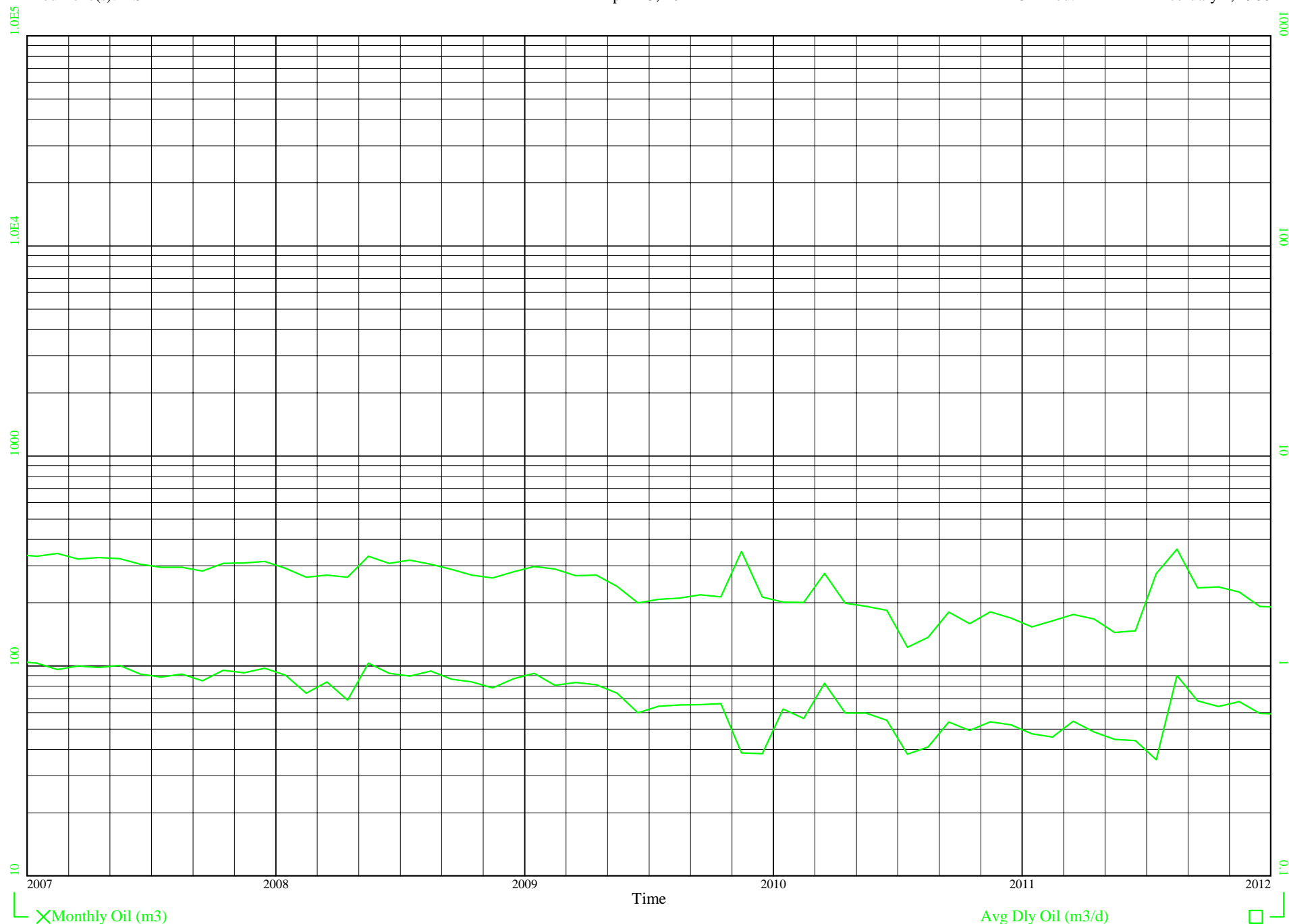


Cum Oil/Cnd (m3): 13545  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 5674

Curr Licensee: EOG  
Orig Licensee: EOG  
Status: Oil,Prod  
Prod Zone(s): SPRF

ENRON ET AL WASKADA PROV. 13-10  
00/13-10-002-25W1/0  
April 23, 2012

Unit Code: 329A16  
Pool Code: 0]  
Field: WASKADA  
On Prod: February 1, 1988



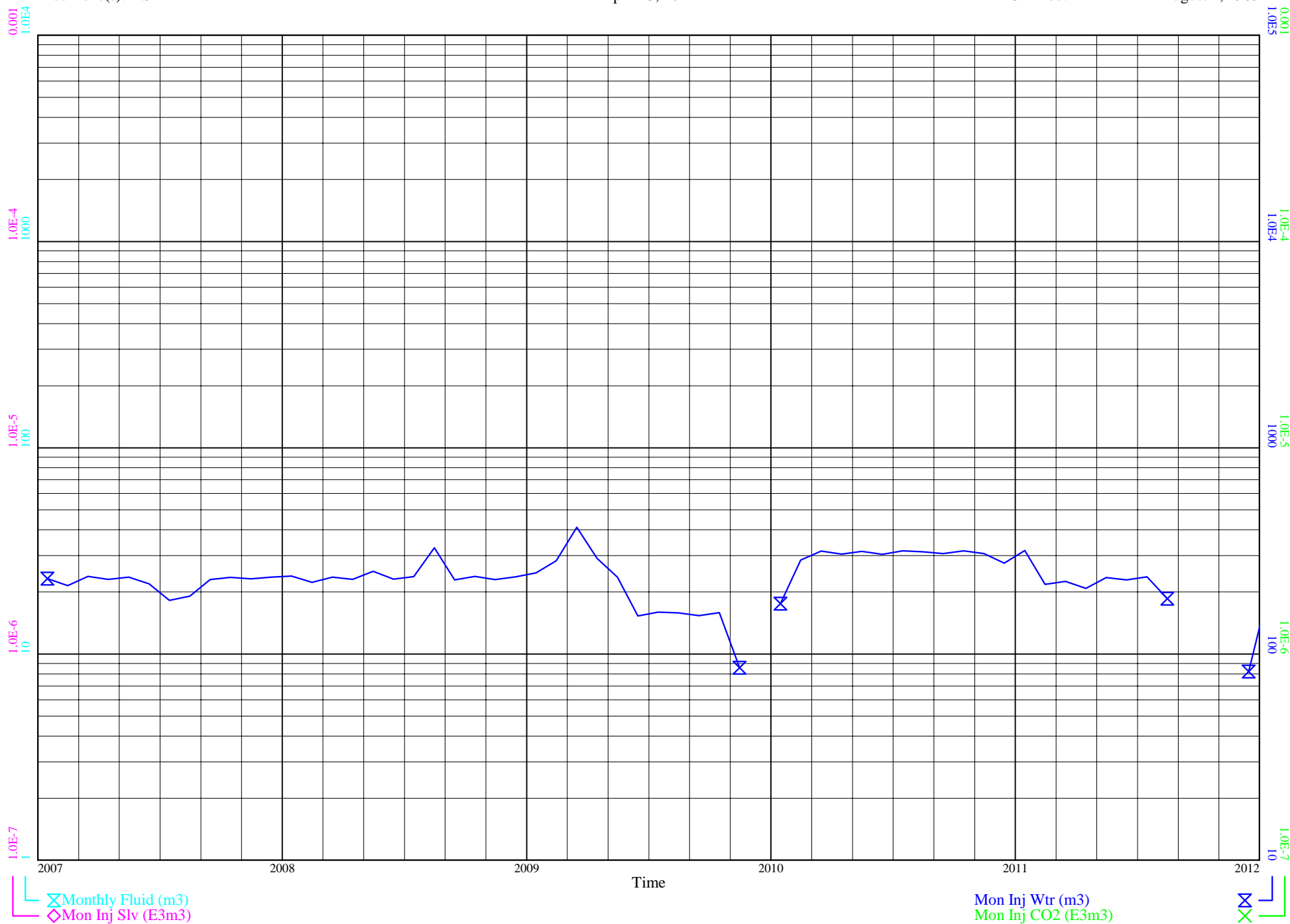
Cum Oil/Cnd (m3): 26747  
Cum Gas (E3m3): 33  
Cum Wtr (m3): 2298



Curr Licensee: EOG  
Orig Licensee: EOG  
Status: Water Injection,Inj  
Prod Zone(s): SPRF

ENRON ETAL WASKADA PR. WIW 5-4-  
00/05-04-002-25W1/0  
April 23, 2012

Unit Code: 329A16  
Pool Code: 0]  
Field: WASKADA  
On Prod: August 1, 1985

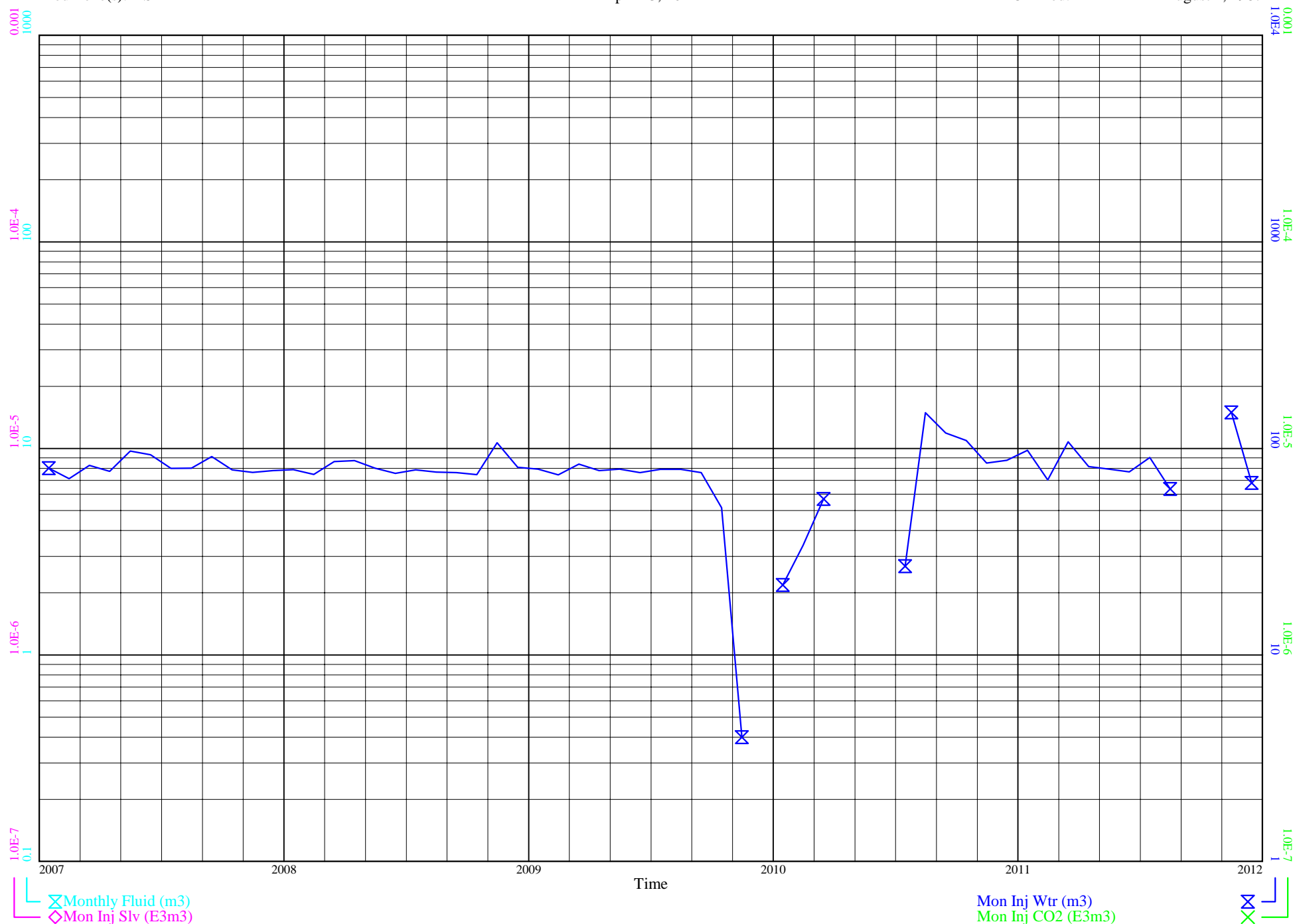


Cum Oil/Cnd (m3): 3888  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 304

Curr Licensee: EOG  
Orig Licensee: EOG  
Status: Water Injection,Inj  
Prod Zone(s): SPRF

ENRON ET AL WASKADA 1-9-2-25  
00/01-09-002-25W1/0  
April 23, 2012

Unit Code: 329A16  
Pool Code: 0]  
Field: WASKADA  
On Prod: August 1, 1987



Cum Oil/Cnd (m3): 394  
Cum Gas (E3m3): 0  
Cum Wtr (m3): 508